2024

# TCFD Activity Report 2023

Reporting in accordance with the Task Force on Climate-Related Financial Disclosures and the Net Zero Asset Managers Initiative



asset management private banking investment banking asset services



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## I. Intro

## 1. Executive summary

2023 was yet another challenging year in relation to climate change. Again, several significant physical climate events hit thousands of people, ranging from devastating floods in Libya, Australia and Europe, to droughts and wildfires in Greece, Chile and wider Asia. At the same time, geopolitical tensions, inflation and supply chain bottlenecks impacted the transition towards a low-carbon economy, while COP28 was considered historical by some.

All these events significantly impacted economic activities and investors worldwide. Furthermore, they might increase the likelihood of delayed, disorderly policy responses. To mitigate climate risks and contribute to the transition as a financial institution, DPAM initiated the implementation of the TCFD recommendations in 2019. In 2023, we enhanced our approach and integrated climate-related risks and opportunities to a greater extent in our investment decision making processes. This includes assessing both the climate alignment of our investments from a values perspective (i.e. linking our NZAM commitment) as well as transition alignment from a value creation).

On all levels, from governance to metrics and targets, we continued our efforts to identify areas for improvement based on best practice and internal research. From a governance and policy perspective, we **continued our dedicated online and in person training on various climate topics**, both for internal and external audiences, ranging from TCFD recommendations and climate risk assessments at issuer level, to Net Zero. Furthermore, we continued our efforts to enhance our voting (escalation) policy and prepared for upcoming Climate Resolutions or so-called Say-on-Climate votes. Our existing framework with follow-up via formal engagement letter, detailing our voting behaviour and considerations, was revised for the 2024 voting season. On the research side, we continued our approach of assessing the most carbon emitting positions in our investment portfolios, enhanced the **implementation of our process for formal outcome reviews and follow-up**. Furthermore, our voting escalation was revised and finetuned.

From a risk management perspective, **throughout 2023 we enhanced our TCFD Dashboard** to assess risk and opportunities exposure at DPAM level by integrating additional data sources such as target credibility ratings and performance (trend) data, which also provides additional insights into Net Zero target tracking.

To conclude, on the metrics and targets front we set up the required tools and procedures to meet the SFDR reporting obligations, which include disclosure on climate-related principle adverse impact indicators. From a target setting perspective, we implemented monitoring tools to track our Net Zero commitment at DPAM level and portfolio-linked Net Zero target setting. Furthermore, note that all SFDR-classified article 8+ or 9 funds include a climate-related KPI (target) in their investment approach.

Note that the report covers our scope 3 financed emissions, consistent with the sector-specific net-zero alliance commitments, as these are significantly larger than our operational scope 1 and 2 emissions. For the latter, we refer to <u>Bank Degroof Petercam SA/NV's non-financial report</u>.

2023 has been characterised by an increased focus on Biodiversity, among other initiatives, such as Nature Action 100+ and aligning with the Task force on Nature-related Financial Disclosures. Both emerged from climate-related concepts, respectively CA100+ and TCFD. As a sustainable and responsible investor, throughout 2023, DPAM has been exploring its approach towards the increasingly prominent topic of **integrating the TNFD principles**.

# & Policies

#### Integration of climate change in policies:

- SRI approach
- controversial activities policy
- engagement policy voting policy

Research & Investment Process

Integration of climate change at 2 levels:

Top down: thematics/trends Bottom up: TCFD assessments, engagement, qualitative research, climate credit

ratings

 $( \mathbf{i} )$ 



 $( \mathbf{i} )$ 

## Risk Management & Monitoring

Integration of climate risks in overall risk approach:

TCFD steering committee with TCFD dashboard **Compliance checks** 



## Reporting & Disclosure

#### Metrics Standard reporting:

- Carbon intensity
- Top emitters and contributors
- SFDR

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#### Extended reporting:

- TCFD group exposure
- Green vs. brown rev Water intensity
- + regulatory reporting
- requirements

#### Targets

- Ongoing challenge: target setting
- SFDR Art. 8+ & 9 relative carbon intensity target

Finally, DPAM's Net Zero commitment is reflected in a target to follow the science-based targets portfolio coverage approach for its SFDR-defined article 8, 8+ and 9 strategies. However, following discussions with one of our membership organisations on our approach to Net Zero, it was stressed that DPAM should reflect our activities, as stipulated in our TCFD report, according to GFANZ's framework 'Financial Institution Net-Zero Transition Plans' due to the significant overlap and alignment with the proposed framework. To align with market practices, in the coming year, we will transition disclosures according to the GFANZ framework.

The GFANZ framework, similar to DPAM's approach, covers financial institutions' scope 3 financed emissions, consistent with the sector-specific net-zero alliance commitments.

# II. Overview 2023 Activity

## 1. From TCFD to GFANZ

DPAM's Net Zero commitment is reflected in a target following the Science-based Targets portfolio coverage approach for its SFDR-defined article 8, 8+ and 9 strategies. However, following discussions with one of the organisations we are a member of, regarding our approach to Net Zero, it was stressed that we should reflect our activities, as stipulated in our TCFD report, according to <u>GFANZ's framework</u> <u>'Financial Institution Net-zero Transition Plans'</u> due to the significant overlap and alignment with the proposed framework. To align with market practices, in the coming year, we will transition our disclosures according to the GFANZ framework.

The GFANZ framework, similar to DPAM's approach, covers financial institutions' scope 3 financed emissions, consistent with the sector-specific net-zero alliance commitments.

## Comparing GFANZ's FI Net Zero Transition Plan framework and DPAM's TCFD approach



### GFANZ financial institutions net-zero transition plan framework

#### **DPAM net-zero transition plan implementation**



Source: GFANZ; DPAM

A more detailed overview of alignment with the GFANZ framework, with references to the corresponding section in the 2023 report, is provided below:

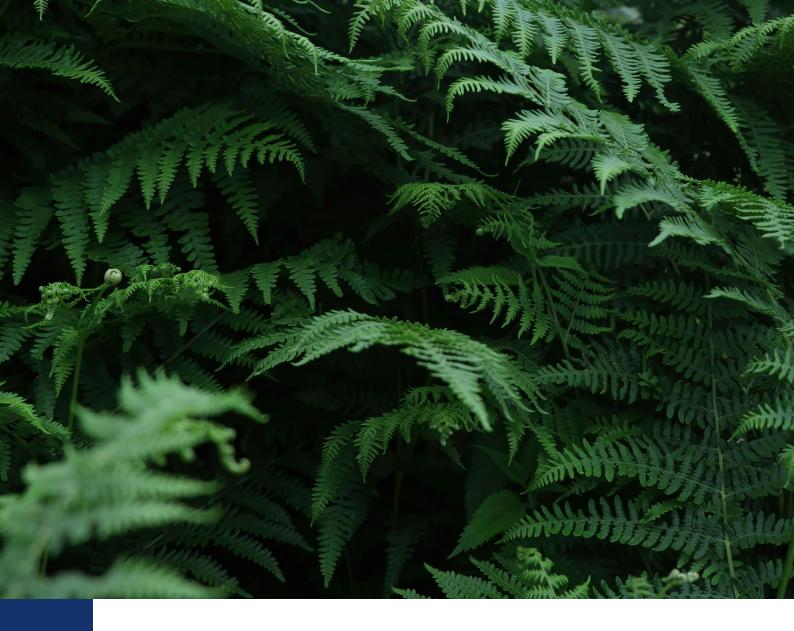
| Foundations  | Governance  | Implementation<br>strategy   | Engagement<br>strategy  | Metrics &<br>targets  |
|--|---|--|---|---|
| Objectives and<br>priorities:<br>See NZAM<br>commitment. | Roles,<br>responsibilities,<br>and remuneration<br>See 'Governance'<br>section. | <ul> <li>Products and services</li> <li>'Targets: SFDR,<br/>Controversial Activities,<br/>and the road to net<br/>zero'</li> <li>'Climate solution:<br/>Facilitating the green<br/>transition with a<br/>climate-focused<br/>investment strategy'</li> <li>'Climate solution:<br/>Continuing our efforts in<br/>other asset classes'</li> <li>'Engagement linked to<br/>climate change'</li> </ul> | Engagement with<br>clients and portfolio<br>companies<br>'Engagement linked to<br>climate change'<br>(Engagement priorities,<br>Collaborative<br>engagement, Active<br>ownership, Knowledge<br>sharing) | Metrics and<br>targets<br>See 'Metrics and<br>Targets' section. |
|  | Skills and culture<br>See 'Governance'<br>section.                              | <ul> <li>Activities and decision-making</li> <li>'TCFD aligned climate risk assessment approach – DPAM proprietary assessment sheet'</li> <li>'Managing climate-related risks at company level: enhancing our TCFD dashboard'</li> <li>'Scenario analysis and integrated accounting'</li> <li>'Engagement linked to climate change'</li> </ul>   | Engagement with<br>industry<br>'Engagement linked to<br>climate change'<br>(Collaborative<br>engagement, Active<br>ownership, Knowledge<br>sharing)   |   |
|  |   | Policies and conditions  | Engagement with   |   |

#### Policies and conditions

'DPAM level criteria: strengthening portfolio construction criteria'

#### Engagement with government and public sector

'Engagement linked to climate change' (Collaborative engagement, Active ownership, Knowledge sharing)



## 2. Governance

Oversight and committees were not changed in reporting year 2023.

In 2023, we continued our training activities, both internally and externally. A bespoke training module was set up for all investment professionals, from portfolio managers and analysts to sales and marketing, on several topics, which integrated climate elements such as TCFD risk assessments, engagement and the EU Taxonomy regulation. The trainings, which were accompanied by a formal test, included the applied frameworks, our approach, actions taken and next steps. Interestingly, those trainings also provide insights on the approach and views of our clients. By sharing specific client requests linked to climate change, and discussing our approach, we strongly believe our sales teams are better prepared to handle similar requests in the future, with a critical mindset and background information on DPAM's approach.

Furthermore, linked to our strategy and risk management approach, several SRI policies were revised in 2023 to take into account climate-related risks and opportunities (for example, the Controversial Activities Policy, the Engagement Policy and the Voting Policy). More information can be found in the next section.

# TCFD implementation: internal roles & responsibilities

Strategy

& Steering

Integration



- Oversight and review of all documents/tools related to strategic approach, risk management and metrics & targets, incl. TCFD report
  - Integrating climate-related risks and opportunities in overall DPAM strategy



- Reporting to Management Board on implementation/integration progress
- Evolution and steering of operational integration by all actors (PMs, analysts, risk)

## **Risk Management**

- Compliance/eligibility screening based on climate-related criteria
- Integration of climate-related risks in overall risk management + review SAA

## Responsible Investment Steering Group (RISG)

- Steering of specific cases/review of documents prior to integretion or submission
- Guidance during implementation of TCFD action plan
- Directly reports to the DPAM Management Board

Analysts & Portfolio Managers

- Integration of climate change factors in the investment case
- Engaging with companies on climate change factors
- Participating in collaborative engagement initiative

## **TCFD Steering Commitee**

- Keeping overview of TCFD implementation and internal structure at DPAM level
- Facilitating integration in investment cases & PM/analyst engagement with companies by developing tools, techniques and data sources
- Management of external data (providers) and memberships
- Proxy voting on climate related shareholder resolutions
- Leading individual & collaborative engagement initiatives + with data providers

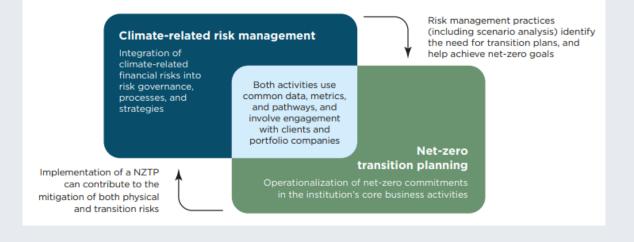
Source: DPAM

## 3. Strategy & risk management

### 3.1 Linking climate change and DPAM's investment activities

As an Asset Manager, DPAM manages investment strategies (i.e. funds and mandates). The optimal assessment of risks and expected returns is core to our business. Apart from the direct climate impact on our investees (physical and transition risks), climate change also has a more direct impact on our investment activities, for instance via specific regulation for asset managers or requests coming from our (institutional) clients (please see below).

#### The relationship between risk and transition planning



### Source: GFANZ

As mentioned earlier in this report, 2023 was yet another challenging year with respect to climate change (please see section 1).

To mitigate climate risks and contribute to the transition, DPAM **continued with the implementation of the TCFD recommendations**, begun in 2019. In 2023 we enhanced our approach and integrated climate-related risks and opportunities to a greater extent in our investment decision making processes. On the one hand, we focused on climate alignment from a values perspective (see also Engagement for Values and Convictions). On the other, we focused on transition alignment from a value perspective. This includes assessing the impact of (corporate) targets and target achievement on shareholder value creation. This could be complemented by engagement. The figure below shows the link between climate-related risk management and net zero transition planning.

In the following sections, we will describe DPAM's approach to identify, assess and mitigate the impact of climate change on our investment activities through our investees, as well as the more direct impact of climate change on our investment activities.



## 3.2 Climate-related risk identification and risk management

1. TCFD aligned climate risk assessment approach - DPAM proprietary assessment sheet

The standard, industry-specific assessment template has been evolved to a **more detailed template which includes company-specific information**. To recap, the initial template was developed in close collaboration with our buy-side analysts and portfolio managers. The template is based on the four pillars of the TCFD (see Annex I) and consists of several company-specific, customised fields (including material risks and opportunities), which allow us to assess the strategic positioning of a company with respect to climate change and the transition towards a low carbon economy. The template requires input from multiple sources, including our external ESG/carbon data providers (i.e. Sustainalytics and Trucost) as well companies, NGOs, academic research entities and our own internal assessments.

The template has been revised to ensure several data points and metrics are automatically populated, to allow for a more qualitative review and assessment, beyond data collection. For all TCFD sectors, we defined material risks, although in the new template, we rely on material risks directly reported by our investees to CDP. Starting from the identified risks, which includes an exposure assessment in addition to quantification of costs and mitigation measures, an in-house outlook on the risk is prepared. We believe it strengthens the approach as our analysis is based on company-reported information, combined with external information. Furthermore, to identify and quantify opportunities related to the climate transition, the template has a dedicated section focusing on opportunities, which also comprises elements linked to the company's strategic positioning (M&A activity, development of new products and services, etc.).

### The relevance of DPAM's TCFD assessment approach

YES, but achievable?

(Rep./ligit. Risk\*\*), no techn.

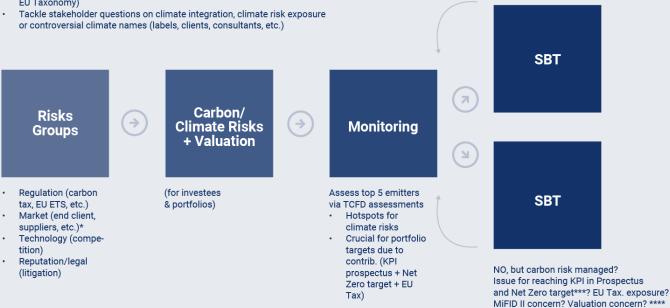
or market risk due to transition?

## Research

- Enhancing integration in fundamental research in a standardized manner
- Assessing/quantifying the intangible 'climate risk' by combining different data sources/points, ultimately with clear outcome for PMs (reputational risk, financial risk, strategic positioning, outcome)

#### **Portfolio Management**

- Making the link with carbon/SBT KPI in Prospectus (art. 8+/9 funds)
- and Net Zero commitment
- MiFID ii (principle adverse impact consideration > multiple climate-linked KPIs, EU Taxonomy)



Source: DPAM

Due to the revision of the template and as part of our learning process, we re-initiated our training program in 2023. All portfolio managers and analysts received specific training, provided by the RICC, on the use of the assessment template, its indicators/metrics and the available data files and sources. New trainings have already been provided in early 2024 and these will be repeated annually.



Case study: increased conviction due to engagement, but continued monitoring required

Recent years were characterized by a rise in SBTi commitments and validations. However, M&A activities or spinoffs and separations of businesses have, unsurprisingly, impacted ESG commitments and targets, including climate targets. As a result, following the announcement of a separation of businesses at one of our investee companies and the difficulty of assessing the next steps in terms of climate risk management and the ambition of the investee (identified during the TCFD or climate-risk assessment), DPAM decided to join a collaborative engagement initiative (NZEi) to explore the implications of this split for its SBTi commitments, which form the basis for assessing whether a company's strategy aligns with a low-carbon economy.

Together with other investors, this chemicals company was approached via a formal letter which stated our expectations for credible climate transition planning. This was followed by a virtual meeting with the company, focusing on the implications of the split for the commitments of the resulting entities. The company confirmed one of the two businesses, the low-carbon part, will inherit the target, while the company will explore the feasibility and credibility of target setting for the other, carbon-intensive entity. Some of the complexities were raised and elaborated on.

Following a debrief between investors, it was decided to reach out to the company in Q1 of 2024 to push further for more disclosures in its Annual Report 2023 and 2024 on the status, potential hurdles and timeline for a formal commitment. Further engagement will proceed on the alignment of strategy and business operations with the target (see Corporate Transition Plan disclosures).

2. TCFD aligned climate risk assessment approach – What has changed during 2023?

Following the initial assessment cycles (2020-2021-2022), some revisions were implemented by the TCFD Steering Committee, at the end of 2022, to improve the implementation process. Associated insights and follow-up provided for the 2023 cycle included:

- Formal review of the assessments between analyst and PM to be enhanced by offering an extended timeframe, in addition to extended outcome options (combination of options, such as informal engagement combined with proxy voting recommendations) and support guidance documents (including key questions to tackle during the review). Based on that review, a decision is taken on the next steps (for example, increased conviction, (in)formal engagement, proxy voting, exposure changes, divestment);
- **Template adjustments** including regulatory compliance information. As a result of different evolutions on the regulatory front, the templates were adjusted to consider relevant fields focusing on, for example, compliance with the (preliminary) EU Taxonomy regulation and Transition Plan Disclosure recommendations and requirements. In terms of setup, more focus was put on analyst sentiment and overrule of externally provided data and information. Furthermore, as discussed above, the risk section was significantly revised to include corporate-reported material risks, financial impact estimates, mitigation costs, time horizons and likelihood estimations, with an analyst sentiment and qualitative overlay option. Furthermore, an opportunities section was added to better reflect and assess the strategic (transitioning) position of the investees that did not solely focus on risk.

Note that as mentioned in the previous report, at the end of 2022, the process was re-evaluated and some (final) changes were made to optimise the assessment. The main changes for the 2023 template included:

- Company reported data: the amount of company-reported data fields increased
- SFDR/portfolio performance: a more direct link was made with KPIs at the portfolio level, including those linked to the Principal Adverse Impact indicators, as defined by SFDR, to ensure the most carbon intensive positions are properly monitored and that portfolio managers can more easily assess and identify red flags.
- **Opportunities**: next to the strategic positioning versus climate-risks, a more detailed review will be made of an issuer's positioning versus climate-related opportunities.
- **Escalation approach**: the final assessment outcome can be split into different actions. Analysts will have the opportunity to, among other actions, suggest escalation via proxy voting.

#### How is this further integrated in fundamental decision making?

Note that carbon reduction targets can be regarded with a somewhat longer time horizon, provided they are supported by enough medium-term milestones (for example, set as part of SBT targets). Like other financial and non-financial targets and data, the carbon reduction objectives of investees are analysed critically and fundamentally, for example via the TCFD aligned climate risk assessment, outlined above.

On the one hand, we need to focus on climate alignment from a values perspective (see also Engagement for Values and Convictions). On the other hand, we need to focus on transition alignment from a value perspective. This includes assessing the impact of targets and target achievement on shareholder value creation. If necessary, this involves engagement.

Much like accounting-based reporting helps us evaluate whether a company is "on track" to reach financial targets, external carbon tracking data (CDP/Trucost) helps us anticipate and evaluate environmental risks to our analysis. In doing so we aim to detect potential "misses" early.

For example, sector analysis showed that decarbonisation paths in the materials processing industry depend heavily on new technologies that are not operational/economical today. We take this into account by integrating that risk into the overall modelling (capex/opex implications and the likely readiness of technology). This has meant that, within materials, we have preferred companies with more tangible and profitable paths to emission reduction, for example those relying more heavily on more cost-

efficient renewable energy sources. Following the European energy crisis in 2022 these companies were also financially less impacted.

Compiling the fundamental, bottom-up work ideally leads to a more forward-looking reduction target at portfolio level that leaves a buffer for non-linearity which is not too dependent on macro-economic fluctuations such as inflation and energy prices, etc.

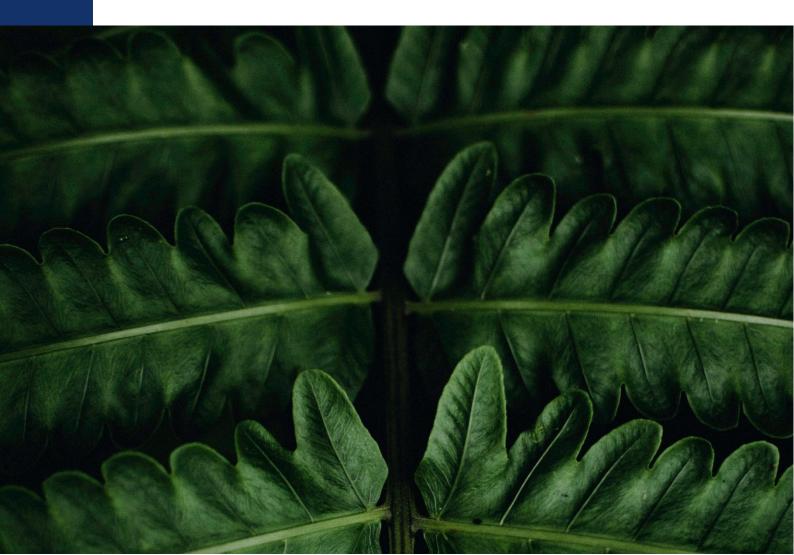
#### 3. TCFD aligned climate risk assessment approach - Scope of the assessments

Climate-related risks can have an impact on individual positions, but also at the aggregated portfolio level. Hence, to assess risk exposure at portfolio level, it was agreed to conduct the proprietary TCFD assessment for the most **GHG intensive positions (tCO2/ USD mn sales)** of each actively managed investment strategy in order to have a representative view on the portfolio's overall climate risk exposure. This was a deliberate choice, since for our actively managed sustainable strategies, the top 5 emitters **based on scope 1, 2 and 3 emissions** contribute, on average, over 50% of the portfolio's total carbon intensity.

#### 4. DPAM level: strengthening portfolio construction criteria

DPAM's climate commitment is also translated into the portfolio construction of sustainable investment strategies. All our sustainable strategies must comply with stringent investment criteria related to carbon intensive power generation (aligned with the Paris Agreement) and fossil fuel exposure. We continued our approach in 2023, more information can be found in our <u>Controversial Activities Policy</u>.

By applying these investment criteria, in combination with specific climate risk assessments, our investment professionals (for sustainable and mainstream strategies) increasingly question the financial viability of different business models within the targeted industries (by the label and the TCFD recommendations) and hence become even more critical when making investment decisions.





## 3.3 Strategic asset allocation, monitoring and scenario analysis

We continued to integrate climate elements in our strategic asset allocation approach and monitoring. A summary of our approach, next to highlights of 2023 developments, are described below. This covers:Managing climate-related risks at company level: enhancing our TCFD dashboard

- TCFD Dashboard & market monitoring
- Scenario analysis and integrated accounting
- Climate solutions
  - 1. Managing climate-related risks at company level: enhancing our TCFD dashboard

We launched several projects, involving different parties to ensure **climate-related risk management is integrated in our strategic asset allocation** and we continued to monitor the dashboard and implement further changes to improve its content. In collaboration with our Risk Management department, a TCFD dashboard was developed to track investments by TCFD industry. The dashboard is reviewed during quarterly TCFD Steering Committee meetings and a number of checks are performed, for example assessing the exposure to certain industries with increased climate-related regulatory scrutiny.

Furthermore, through the dashboard we focus on the top holdings in the most carbon intensive industries as they might pose specific investment risks if not properly managed/monitored.

In addition to identifying our exposure to carbon intensive industries, scenario data for different risk indicators is added to the dashboard, an approach largely aligned with the methodologies of the European Central Bank and Federal Reserve Bank of New York factors for climate stress testing:

- Fossil fuel exposure: by focusing on the total fossil fuel exposure of DPAM investments, the
  objective is to monitor and manage the financial and reputational risk associated with it. Since fossil
  fuel exposure may go beyond the GICS energy sector classification, several indicators are retained
  as there is no unique indicator to assess 'exposure'.
- **Physical risks exposure**: three physical climate risk scenarios are applied, based on different time horizons and temperature estimates. These are linked to seven physical risk estimates, which are aggregated at the physical asset level of an issuer to an aggregated issuer level score provided by an external data provider.
- Carbon earnings at risk: transition risks are quite broad, ranging from regulatory risks to market or technology risks and could include fossil fuels risks. As a proxy for assessing transition risks in a standardised manner, it was agreed to monitor carbon pricing risk exposure via the 'carbon cost as % of EBITDA' according to three scenarios, provided by an external data provider. It has however been agreed to target the more stringent scenario, due to recent market evolutions notably under the EU ETS (see further below).

Based on the above indicators, warning thresholds and escalation steps are defined to ensure follow up. Our TCFD assessments at investee level start the escalation since these rely on the experience and insights of the analysts and portfolio managers. Since mitigation measures can be implemented by corporates to tackle the above-mentioned risks, the TCFD committee initiated the inclusion of mitigation-related data in the dashboard.

• **Mitigation measures**: to assess the mitigation commitments and capabilities of issuers in the dashboard assessment, it was agreed to add information related to Sciences-Based Target setting (to assess commitments), EU Taxonomy alignment (to assess performance and/or investments) and internal TCFD assessment coverage (to assess overall risk exposure).

| TCFD<br>Sector | Group                    | Issuer<br>ULTIMATE_PARENT_COv | NAV | NAV<br>(%) | Coal Power<br>Generation<br>Revenue (%) | Coal Mining<br>Sector Revenues<br>total (%) | Fossil fuel<br>CAPEX total<br>(m USD) | Reserves coal<br>total (mtons) | Reserves oil<br>total (mmbbl) | Reserves gas<br>total (bcf) |
|----------------|--------------------------|-------------------------------|-----|------------|---|---|---------------------------------------|--------------------------------|-------------------------------|-----------------------------|
| Energy         | Electric                 |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Electric                 |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Electric                 |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Electric                 |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Electric                 |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Energy-Alternate Sources |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Energy-Alternate Sources |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Energy-Alternate Sources |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Energy-Alternate Sources |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Energy-Alternate Sources |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Gas                      |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Gas                      |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Gas                      |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Gas                      |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Gas                      |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Oil & Gas                |                               |     |            | тор                                     | 5 BY TCFD C                                 |                                       |                                |                               |                             |
| Energy         | Oil & Gas                |                               |     |            |   | imounts & ex                                |                                       | ole                            |                               |                             |
| Energy         | Oil & Gas                |                               |     |            | invested a                              |   | posureres                             | 015                            |                               |                             |
| Energy         | Oil & Gas                |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Oil & Gas                |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Oil & Gas Services       |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Oil & Gas Services       |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Oil & Gas Services       |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Oil & Gas Services       |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Oil & Gas Services       |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Pipelines                |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Pipelines                |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Pipelines                |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Pipelines                |                               |     |            |   |   |                                       |                                |                               |                             |
| Energy         | Pipelines                |                               |     |            |   |   |                                       |                                |                               |                             |

#### Extract of TCFD dashboard: sector exposure sheet

#### Source: DPAM

Via the dashboard above, our TCFD Steering Committee reviews asset exposure to carbon/GHGintensive industries and further steers asset allocation decisions. As such, specific topics such as fossil fuel exposure can be assessed and aligned with our policies and convictions in addition to the traditional risk/compliance checks implemented by our RICC and Risk Management teams.

The dashboard was further extended by adding target credibility scores and GHG emissions trend information. It takes into account the target set by the investee to identify possible red flags and to allow for mitigation of financial and/or reputational risks. In addition financed emissions were added to develop insights into the weight of the issuers in DPAM's total financed emissions, allowing for more informed monitoring and final decision making. The following table depicts this for the Materials and Buildings TCFD sector.

| Ranl | c Group               | Active<br>Funds<br>Exposure<br>(%) | Index<br>Funds<br>Exposure<br>(%) | CDP Rating<br>(scope 1/2) |                | SBT             | Target<br>crediblity | Target<br>trend | TCFD<br>assessme<br>nt | SBT or<br>TCFD | Discrepancy<br>Target/Tren<br>d | S12 Trend      | Financed<br>emissions |
|------|-----------------------|------------------------------------|-----------------------------------|---------------------------|----------------|-----------------|----------------------|-----------------|------------------------|----------------|---------------------------------|----------------|-----------------------|
| 1    | Aerospace/De<br>fense | 74.67%                             | 25%                               | 1.5                       | 2.0            | Approved        | 73%                  | 3.01            | no                     | yes            | OFF<br>TRACK                    | 0.01           | 0.1%                  |
| 2    | Aerospace/De<br>fense | 34.29%                             | 66%                               | 1.5                       | 2.0            | Approved        | 69%                  | 1.5             | yes                    | yes            | ON<br>TRACK                     | -0.05          | 0.7%                  |
| 3    | Aerospace/De<br>fense | 84.19%                             | 16%                               | 1.5                       | 2.0            | Approved        | 77%                  | 1.77            | no                     | yes            | OFF<br>TRACK                    | -0.03          | 0.1%                  |
| 4    | Aerospace/De<br>fense | 0.00%                              | 100%                              | 1.5                       | 3.1            | Not<br>commited | 47%                  | 1.5             | no                     | no             | ON<br>TRACK                     | -0.07          | 0.0%                  |
| 5    | Aerospace/De<br>fense | 33.51%                             | 66%                               | 3.1                       | 3.1            | Not<br>commited | 47%                  | 3.1             | no                     | no             | OFF<br>TRACK                    | 0.03           | 0.0%                  |
| 1    | Building<br>Materials | 98.38%                             | 2%                                | 1.5                       | 2.0            | Approved        | 73%                  | 3.1             | yes                    | yes            | OFF<br>TRACK                    | 0.03           | 0.3%                  |
| 2    | Building<br>Materials | 95.78%                             | 4%                                | 3.1                       | 3.1            | Committed       | 35%                  | Not<br>covered  | no                     | yes            | not<br>covered                  | Not<br>covered | 0.1%                  |
| 3    | Building<br>Materials | 88.22%                             | 12%                               | 1.5                       | 1.7            | Approved        | 92%                  | 1.5             | yes                    | yes            | ON<br>TRACK                     | -0.07          | 1.0%                  |
| 4    | Building<br>Materials | 85.22%                             | 15%                               | 1.5                       | 1.6            | Approved        | 70%                  | 3.1             | yes                    | yes            | OFF<br>TRACK                    | 0.04           | 0.3%                  |
| 5    | Building<br>Materials | 83.99%                             | 16%                               | 3.1                       | 3.1            | Not<br>commited | 0%                   | Not<br>covered  | yes                    | yes            | not<br>covered                  | Not<br>covered | 0.0%                  |
| 1    | Chemicals             | 94.00%                             | 6%                                | 1.8                       | 1.9            | Approved        | 77%                  | 3.1             | yes                    | yes            | OFF<br>TRACK                    | 0.04           | 1.2%                  |
| 2    | Chemicals             | 72.59%                             | 27%                               | 1.8                       | 2.3            | Approved        | 77%                  | 3.1             | no                     | yes            | OFF<br>TRACK                    | 0.07           | 0.2%                  |
| 3    | Chemicals             | 98.62%                             | 1%                                | Not<br>covered            | Not<br>covered | Not<br>commited | Not<br>covered       | Not<br>covered  | no                     | no             | not<br>covered                  | Not<br>covered | 0.2%                  |
| 4    | Chemicals             | 87.25%                             | 13%                               | 1.8                       | 2.9            | Approved        | 85%                  | Not<br>covered  | no                     | yes            | not<br>covered                  | Not<br>covered | 0.0%                  |
| 5    | Chemicals             | 97.70%                             | 2%                                | 1.5                       | 2.0            | Approved        | 81%                  | 3.1             | yes                    | yes            | OFF<br>TRACK                    | 0.03           | 0.0%                  |

Additionally, the top 20 positions in terms of ownership were added to the dashboard, as these issuers represent both risks (if the climate transition is not properly managed) and opportunities (for engaged dialogue or formal engagement to enhance climate risk mitigation or to seize opportunities).

To conclude, the approach described above is used by DPAM's Risk Committee to assess environmental risks. A similar approach has been developed to assess governance and social risks at DPAM level.

Linked to the above-mentioned dashboard, during the quarterly TCFD Steering Committee meetings an update is provided on the market focusing on different pillars: regulation linked to climate change, financial market/industry actions, trends, relevant climate-related corporate/sector news and litigation or reputational issues and concerns. The update is passed on to investment professionals in the company, via the CIOs and the other representatives in the committee. The topics discussed during the 2023 meetings, include:

#### Climate regulation evolutions 2023-2024 across Europe, Middle East and Africa, Asia-Pacific and Americas

Regulatory and financial market evolutions are discussed during every committee meeting, and the results included additional monitoring tools, in order to anticipate related investment risks and opportunities and to align with best practice.

#### Scrutiny over collaborative engagement initiatives

DPAM reviewed its positioning and decided:

We foster collaborative dialogue with other shareholders and are open to collective proposals, but only to such an extent that dialogue and cooperation with other shareholders remains compliant with applicable law and regulation and is not considered as "acting in concert" within the meaning of the EU Transparency Directive and the Takeover Bids Directive. To demonstrate its commitment towards long-term sustainable financing, DPAM has become a signatory to organisations that share its aim to advocate financially responsible investment. Furthermore, DPAM's membership of dynamic international collaborative initiatives allows it to gain better insight into the challenges and opportunities that responsible investment entails.

#### • Nuclear power: investments, plans and regulation

To ensure DPAM remains well positioned from an investment viewpoint, we needed to revise client and broader stakeholder perception on investing in nuclear power. As a result, a consultation took place to assess the views of our European client base. The output and arguments raised by clients to refrain from or push for exposure to investments in nuclear power was also used in the preparation of a whitepaper, expected to be published later in 2024.

#### Paris Aligned Investment performance and investor demand

Both the increased focus and the rising demand were discussed throughout the meetings, ultimately resulting in the launch of a working group to assess the feasibility of developing Paris aligned investment solutions. Phase one of the project was finalised in early 2024, with a proposed methodological framework to be presented to the committee during the Q1 2024 meeting.\*

A dashboarding/monitoring tool was developed which includes forward- and backward-looking climate metrics, from different data providers and research initiatives, this includes:

- Absolute emissions, by scope and combined;
- Intensity emissions, by scope and combined (sales and EVIC);
- Exposure to carbon intensive sectors (for multiple classification systems); regulatory exclusion compliance checks;
- Financed emissions, by scope and combined;
- Exposure to issuers with SBT, 1.5°C temperature alignment or combinations;

- Exposure to issuers on track with 1.5°C temperature alignment;
- Weighted average temperature alignment;
- GHG trend (annual) for both historic data (2019-2022) and for projected intensity/estimates (2023-2026/2030) based on multiple data controls including GHG intensity by sales as well as GEVA/SDA. This is done for both scope 1 and 2 and scope 1,2 and 3 emissions;
- EU taxonomy eligibility and alignment.

The monitoring tool provides comprehensive insights into the issuers' adherence to regulatory exclusion criteria, which include controversial weapons, tobacco, adherence to Global Standards, and involvement in coal, gas, oil, and the power sectors.

It is a multi-level tool, allowing for the assessment of individual issuers on climate-related metrics, while also aggregating holdings at portfolio level to monitor performance and model portfolio construction changes and their associated impact on the pre-defined criteria.

|   | Universe Cove | MSCI Europe Course      | DPAM Furone Sustainable        | verage MSCI Europe Climate PAB Coverage  | PPAM Controls  | Current check versus DPAM Europe Sustainable   |
|---|---------------|-------------------------|--------------------------------|--|----------------|--|
|   | Cove          | age moci carope coverag | e or Aim Europe Sustainable (c | eroge misci curo pe cantate Prio coverog | e Dram contros | -  |
|   |               |                         |                                |  |                | Backward looking overall outcome alignment check                                       |
| SSUERS  | 1841          | 425                     | 57                             | 242                                      |                | Forward looking overall outcome alignment check  |
| veighted average)   | 1011          | -                       | 51                             |  |                |  |
| bsolute scope 1   |               |                         |                                |  |                |  |
| bsolute scope 2   |               |                         |                                |  |                |  |
| Absolute scope 3 up   |               |                         |                                |  |                |  |
| Absolute scope 3 down   |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| Absolute scope 1,2  |               |                         |                                |  |                | >= 50% lower than MSCI Europe<br>>= 50% lower than MSCI Europe                         |
| Absolute scope 1,2,3<br>Intensity scope 1 (sales)                         |               |                         |                                |  |                | >- 50% lower than waci Europe  |
| ntensity scope 1 (sales)  |               |                         |                                |  |                |  |
| ntensity scope 3 up (sale s)  |               |                         |                                |  |                |  |
| ntensity scope 3 down (sales)   |               |                         |                                |  |                |  |
| ntensity scope 1,2 (sales)  |               |                         |                                |  |                |  |
| ntensity scope 1,2,3 (sales)  |               |                         |                                |  |                |  |
| ntensity scope 1,2 (EVIC)   |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| tensity scope 1,2,3 (EVIC)  |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
|   |               |                         |                                |  |                |  |
| exposure carbon intensive sectors   |               |                         |                                |  |                | Rule: DPAM >= MSCI Europe  |
| excluded due to PAB criteria  |               |                         |                                |  |                | Rule: no exposure DPAM   |
| annual antipulana annua 4.2   |               |                         |                                |  |                |  |
| inanced emissions scope 1,2   |               |                         |                                |  |                |  |
| inanced emissions scope 1,2,3   |               |                         |                                |  |                |  |
| and an address with PDV   |               |                         |                                |  |                |  |
| i of portfolio with SBT<br>i of portfolio with 1.5°C temp alignm          |               |                         |                                |  |                |  |
| i of portfolio with 1.5°C temp alignm<br>i of portfolio with SBT or 1.5°C |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                |  |
| i on track  |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                | =1   |
| mperature alignment scope 1,2   |               |                         |                                |  |                |  |
| mperature alignment scope 12,3  |               |                         |                                |  |                |  |
| rget temperature trend (scope 1/2)  |               |                         |                                |  |                |  |
| get temperature trend(scope tiz)  |               |                         |                                |  |                |  |
| 2_ghg_growth_projection   |               |                         |                                |  |                | Minimum 7%   |
| tort_scope12_reduction  |               |                         |                                |  |                |  |
| ort_scope3_reduction  |               |                         |                                |  |                |  |
| id_scope12_reduction  |               |                         |                                |  |                |  |
| id_scope3_reduction   |               |                         |                                |  |                |  |
| ng_scope12_reduction  |               |                         |                                |  |                |  |
| ng_scope3_reduction   |               |                         |                                |  |                |  |
| y_1.5_benchmark_int   |               |                         |                                |  |                |  |
| y_1.5_deviation   |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                |  |
| 02e (under)/over 1.5°C or 1.75°C carbon budget:                           |               |                         |                                |  |                |  |
| 12-2030   |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                |  |
| istoric annual trend (2019-2021)  |               |                         |                                |  |                | Minimum 746  |
| 19 Company Intensity (5 DA/GEVA)  |               |                         |                                |  |                |  |
| 20 Company Intensity (5 DA/GEVA)  |               |                         |                                |  |                |  |
| 21 Company Intensity (5 DA/GEVA)  |               |                         |                                |  |                |  |
| ojected annual trend (2023-2026)  |               |                         |                                |  |                | Minimum 7%   |
| 3 Company Intensity (5 DA/GEVA)   |               |                         |                                |  |                |  |
| 4 Company Intensity (5 DA/GEVA)   |               |                         |                                |  |                |  |
| 5 Company Intensity (5 DA/GEVA)   |               |                         |                                |  |                |  |
| 6 Company Intensity (5 DA/GEVA)   |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                |  |
| ighted overlage, based on hard copy (iim)                                 |               |                         |                                |  |                |  |
| nsity scope 1,2 (sale s) 2019   |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| nsity scope 1,2,3 (sale s) 2019   |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| ensity scope 1,2 (sale s) 2020  |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| nsity scope 1,2,3 (sales) 2020  |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| ensity scope 1,2 (sale s) 2021  |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| nsity scope 1,2,3 (sale s) 2021   |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| nsity scope 1,2 (sale s) 2022   |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
| nsity scope 1,2,3 (sale s) 2022   |               |                         |                                |  |                | >= 50% lower than MSCI Europe  |
|   |               |                         |                                |  |                |  |
| Tax Eligibility   |               |                         |                                |  |                |  |
| Tax Nignment  |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                |  |
|   |               |                         |                                |  |                | Intensity scope 1,2 (sales) 2019 vs 2020   |
|   |               |                         |                                |  |                | Intensity scope 1,2,3 (sales) 2019 vs 2020   |
|   |               |                         |                                |  |                | Intensity scope 1,2 (sales) 2020 vs 2021   |
|   |               |                         |                                |  |                | Intensity scope 1,2,3 (sales) 2020 vs 2021   |
|   |               |                         |                                |  |                | 1  |
|   |               |                         |                                |  |                | Intensity scope 1,2 (sales) 2021 vs 2022<br>Intensity scope 1,2,3 (sales) 2021 vs 2022 |



#### 2. Scenario analysis and integrated accounting

In 2023, a specific session was provided to the TCFD Steering Committee members **on integrated climate accounting** as accounts are the key document to evaluate the value creation performance of a business, guide capital allocation and are linked to executive incentives. Hence, they form a good basis to assess a company's positioning and resilience.

Following the session, the continuation of our involvement in one of our membership organisation's working groups was agreed in addition to follow-up on the matter. The issue was also raised in the introductory sessions of our dedicated TCFD or climate-risk assessments at investee level. A key question is how multiple, credible yet distinct, scenarios impact financial accounts/valuation/performance and how an assessment of the transition plan can guide us in the process of answering the question.

#### 3. Climate solutions: facilitating the green transition with a climate-focused investment strategy

As part of its asset allocation strategy, **DPAM launched a new fixed income, thematic climatefocused investment strategy in June 2019**. The objective of the strategy is dual. Channelling investments towards issuers (corporate and sovereign) that are committed to tackle climate change and seizing opportunities associated with the transition while at the same time creating an unbiased and robust bond portfolio that can weather various market conditions for investors. The fund invests in green bonds, green challenges and green enablers.

To ensure compliance with the framework, DPAM also engages on use-of-proceeds (credit) issuance or sustainability-linked bond issuance whenever we have concerns or identify potential misalignment with our framework and as a result might be exposed to potential reputational or financial impacts. As such, in 2023 we reached out to 17 companies, while these engagements tended to strengthen our initial beliefs they also resulted in our decision not to invest in two bonds in our dedicated climate strategy due to concerns or misalignment with our requirements.

In 2023, a UK financial player issued a green bond, associated with a framework. Although the green bond complied with several of our internal checks (for example, ICMA-alignment and second party opinion), we noticed one of the thresholds in the use-of-proceeds section was not aligned with latest EU regulatory thresholds included in the EU taxonomy, and still referred to the older, less ambitious thresholds. Given its international recognition, as well as a consultation process including industry, regulators and scientists, we decided to challenge the company on a potential downward revision of the threshold to ensure alignment with best practice, regulation and the latest available scientific consensus. Following the engagement, we received formal, written confirmation of an upcoming revision.

In addition, in 2023, a road operator issued a sustainability-linked bond. One of the (KPI) targets was linked to a reduction of emissions intensity defined by the amounts of carbon emitted per kilometre of road operated. Following a review of the investment (capex) plans, we noticed significant capacity expansions were to be expected, impacting the denominator and hence reducing the intensity of the emissions reductions while absolute emissions would not reduce. Following an outreach which resulted

in no revision of the KPI, we decided to refrain from investing in the bond for our dedicated climate strategy.

The strategy reached EUR 567 million AuM at the end of 2023.

4. Climate solutions: Continuing our efforts in other asset classes

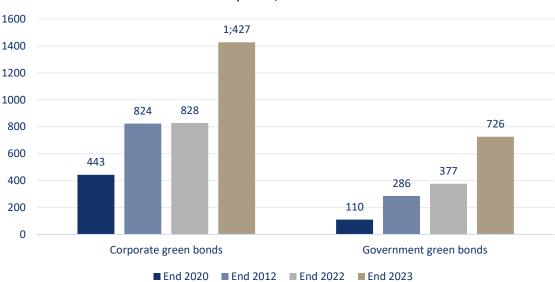
As DPAM wants to support the market for green and social bonds, for developed markets government bond portfolios, it was decided in 2021 to commit to holding a higher percentage of DPAM-validated GSS bonds (i.e. green, social or sustainability bonds approved following to a specific screening process) in portfolio than the similar reference universe, something which was continued in 2023. The table below provides an overview of our exposure.

| GREEN BOND EXPOSURE (%)                    | EUR         | % of fund |
|--|-------------|-----------|
| DPAM L Bonds Government Sustainable Hedged | 395,635,100 | 21.7      |
| DPAM L Bonds Government Sustainable        | 18,568,427  | 23.6      |
| Reference Universe (OECD)                  | /           | 1.1       |

More information on the policy and approach can be found here.

Furthermore, DPAM's exposure (in mn EUR) to green bonds significantly increased over the past years, as shown in the figures below:

|                        | 31.12.2020 | 31.12.2021 | 31.12.2022 | 31.12.2023 | Δ2022-2023 |
|------------------------|------------|------------|------------|------------|------------|
| Corporate green bonds  | 443        | 824        | 828        | 1,427      | +72%       |
| Government green bonds | 110        | 286        | 377        | 726        | +92.6%     |
| Total                  | 553        | 1,110      | 1,205      | 2,153      | +78.7%     |



Evolution (2020-2023) of DPAM's corporate and government green bonds exposure, in mn EUR

5. Climate solutions: Dedicated, custom-made mandates with an eye for climate change

In addition, in terms of strategic asset allocation and product offering strategy on the institutional side (i.e. managed mandates), over the past year we have gained more experience in the development of **specific climate-focused investment solutions**, both in terms of portfolio management and construction, as well as in terms of climate-related disclosures (i.e. reporting aggregated climate-related metrics).

During the reporting year, we enhanced our standard ESG reporting template for mandates to include more detailed climate-related information such as information on Net Zero alignment, sector contribution to portfolio GHG intensity and the top emitters by GHG emissions.

## 3.4 Engagement linked to climate change

In this section, more details on our engagement approach are provided, covering engagement priorities, collaborative engagements (CA 100+, IIGCC, CDP), active ownership via proxy voting and via broader stakeholder engagement.

#### 1. Engagement priorities: broadening our focus

With climate-related risks and opportunities increasing, climate change has become a focal point in current debates, commitments, and regulatory actions, resulting in implications for investees and hence investors, i.e. legal, reputational and financial risks.

As climate and environmental factors and associated risks can impact companies in various ways, either directly through operations or indirectly through supply chains or end markets, **credible reductions targets and an aligned business strategy to reach those targets are key**. Effective corporate management entails evaluating and managing key or material environmental and social risks. Proper, transparent, and integrated reporting of these ESG risk by corporates helps investors gauge their potential investment impact, since as an investor, it is our fiduciary duty to consider these risks within the investment decision making process. It is our firm belief that companies should identify and communicate these risks to shareholders in their annual, integrated disclosures and that they should ensure consistency between the identified risk and the financial disclosures as this enables proper integration.

In recent years, **companies have stepped up their climate ambitions, notably by moving from selfdeclared climate targets to validated science-based emission reduction targets**. However, according to CDP assessments covering 2022 disclosures, of all companies with a validated sciencebased target, only one fifth is on track with its targets, and many do not provide a clear roadmap to reaching the target. Setting time-bound, science-based targets is a first step in the right direction, but real-economy, absolute emissions reductions must be the focus. Since climate change is impacting how companies operate, it presents financial, reputational, and regulatory risks. Disclosure criteria to enable the assessment of the credibility and feasibility of companies' reduction pathways are key to assessing broader investment risks.

This view is shared by **regulators** worldwide as, apart from strengthened national climate targets and carbon pricing mechanisms globally, of particular importance is the rise of mandatory Corporate Climate Transition Plan disclosure requirements across regions, including the EU (CSRD), US (California ahead with CA SB 253 and CA SB 261), China, and the UK (Transition Plan Taskforce). These disclosure requirements are impacting the financials of corporates directly, but also indirectly through demand and supply dynamics.

As a result, DPAM, with the support of all its investment professionals, has defined **Science-based Emissions Target setting** and **Corporate Climate Transition Plan disclosures** as the focus topics to represent its environmental/climate convictions and to ensure the alignment of its engagement priorities with its broader commitments.

#### What does this mean in practice?

To increase awareness and formulate expectations regarding the importance of credible Corporate Climate Transition Plan disclosures, aligned with international regulation and investor expectations, we would like to see the following:

- **Ambition**, including short-, medium- and long-term target setting with external validation, and broader supply chain commitments;
- Action, including a detailed decarbonisation plan with associated capital allocation and accounting
  practices, in addition to performance disclosures;
- Accountability, including governance oversight and responsibilities, remuneration alignment, policy
  engagement calibration and integrated reporting.

A more detailed view on our engagement priorities linked to environmentally-related values and commitments can be found in our <u>Engagement Policy 2024</u>.

#### 2. Collaborative engagement: CA100+: continuing our efforts

Since we became a **signatory of the TCFD recommendations,** in 2018, several actions were taken to strengthen our climate commitment. To further step up our commitment, we joined the **Climate Action 100+ collaborative engagement initiative**<sup>1</sup> in June 2019 and continued to be an active member of the initiative throughout 2023.

CA100+ is a collaborative engagement initiative backed by the PRI which engages with high emitting companies on improving climate change governance, cutting emissions and strengthening climate-related financial disclosures. Over 700 investors have joined the alliance so far, representing >\$68 trillion in assets under management. We were active in 2023: we participated in investor meetings, joined sessions on the development of the Net-Zero Company Benchmark and engaged with several companies.

We strongly believe that active, collaborative engagement, via **Climate Action 100+ (CA100+)**, can facilitate the energy transition since it increases our influence and allows us to engage with our investees in a constructive way. Initially, we defined some target companies that DPAM would collaborate with as an investor, as part of CA100+. In 2020 we decided to become a co-lead investor for one of the targeted companies, a German cement producer. Since we joined the engagement, some relevant milestones have been achieved by the investees, including in 2023. In the table below, you can find an overview of some of the milestones achieved.

<sup>&</sup>lt;sup>1</sup> Climate Action 100+ is an international, PRI-backed initiative led by investors to engage systemically with important greenhouse gas emitters (100+) to improve climate change governance, curb emissions, and strengthen climate-related financial disclosures. The aim of the engagement is to drive the energy transition and help achieve the goals of the Paris Agreement (<u>http://www.climateaction100.org/</u>).

| Company                                  | Milestone/Company Progress  | Year |
|--|---|------|
| French industrial<br>gas producer        | <ul> <li>Additional GHG emissions reduction target setting (Net Zero by 2050 + Long Term);</li> <li>Commitments to Paris-aligned lobbying, including first actions that included exiting the American Fuel and Petrochemical Manufacturers group;</li> <li>Inclusion of climate elements in their executive remuneration scheme;</li> <li>Company committed to disclose a transition plan in 2024, detailing its main decarbonisation levers (efficiencies, carbon capture sequestration and electricity).</li> </ul> | 2023 |
| French building<br>materials<br>producer | <ul> <li>Commitment to Paris-aligned lobbying</li> <li>Climate change performance and executive remuneration link</li> </ul>  | 2023 |
| Irish building<br>materials<br>producer  | <ul> <li>Decarbonisation levers disclosures</li> <li>Scenario analysis and associated disclosure</li> </ul>   | 2023 |
| German cement<br>producer                | <ul> <li>SBTi target validation</li> <li>Revised/fine-tuned Association Review Report (lobbying)</li> <li>Disclosures on revenue generated or production linked to climate solutions and targets to increase it.</li> </ul>   | 2023 |

Over the years, not all engagements went well. In 2023, we also faced some challenges:

- In 2023 we continued the engagement targeting a French oil major, co-filing a shareholder proposal to ask for Paris aligned scope 3 emissions reduction targets. Furthermore, a CA100+ company removed the assigned Board member with responsibility for climate change, making it unaligned with the Net Zero Benchmark criteria. Hence, during the engagement we questioned the company's reasons for doing so and initiated a more thorough review with potential escalation.
- 3. Collaborative engagement: IIGCC: enhancing our engagement and research activities by joining IIGCC

At the end of 2022, DPAM decided to join an additional network active on climate change, in addition to Climate Action 100+ and CDP, the Institutional Investors Group on Climate Change (IIGCC). This is the European membership body for investor collaboration on climate change.

The organisation aims to:

- Shape sustainable finance and climate policy, and regulation for key sectors ;
- Support market development to facilitate investor action on climate change ;
- · Guide investors in managing climate risks and opportunities and aligning portfolios to climate goals ;
- Accelerate investment in climate solutions;
- Drive net zero business strategies and support real economy impact through stewardship and sector-level engagement;

We strongly believe joining this initiative will accelerate our engagement and research efforts regarding net zero, in addition to the other environmental convictions we defend. As such, in 2023 we joined an engagement initiative which broadens the target company scope for Net Zero alignment (linked to CA100+ initiative), ultimately aiming at alignment with the Investor Expectations of Corporate Transition Plans.

During the year, we engaged, in collaboration with other investors, with multiple companies.

#### 4. Collaborative engagement: CDP, encouraging transparency and SBT setting

We believe that the integration of climate-related risks via the **TCFD recommendations** (and the dedicated internal assessment template) requires company reported data as well, ideally via standardised reporting. As a result DPAM became a CDP signatory in December 2019/January 2020. As a reminder, CDP is a not-for-profit charity running the global disclosure system for investors, companies, cities, states and regions to manage their environmental impacts. We believe this can significantly increase insights into companies' climate strategy and governance quality and hence improve our fundamental research.

To urge companies to disclose to the CDP, the organisation launched the '**Non-disclosure Campaign**' (NDC), targeting companies who failed to disclose in the year prior to the target year. We joined the campaign in 2020 and renewed this action in 2021 and 2022. Since the CDP is the leading carbon disclosure body, becoming a signatory strengthens our commitment and can facilitate our individual climate-related engagement actions. DPAM signed up to take a lead on engagement for several companies. In addition, we believe these disclosures provide information for the wider stakeholder community and have the benefit of requiring corporates to measure and rethink environmental implications. But how did the 2023 campaign perform?

The 2023 campaign reached out to 1,590 companies and had an overall response rate of 19.9% - significantly below 2022 results, which was the highest in the campaign to date. Nonetheless, the 2023 results demonstrate yet again that companies were more likely to disclose when engaged with directly by investors. DPAM managed to get a 26% response rate, above the average of 19.9% which we consider a positive sign from our investees.

For the remaining targeted companies not yet disclosing, we ensured a constructive follow-up conversation to share our concerns and expectations. For some investees, we did not receive a (positive) reply. Those companies will be targeted again next year.

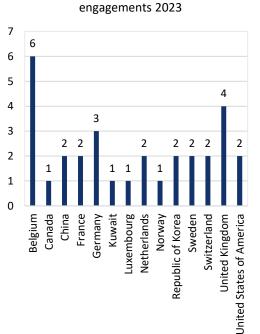
Below we provide some details on DPAM's role in the CDP Non-disclosure Campaign 2023. Overall, these results are slightly below 2022 NDC results, aligned with the overall campaign results.

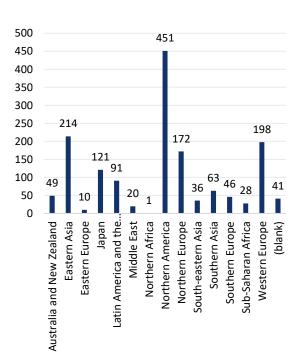
| DPAM Role | Total Engagements |      |      | Successful<br>Outcome* |
|-----------|-------------------|------|------|------------------------|
|           | 2023              | 2022 | 2023 | 2022                   |
| Lead      | 31                | 46   | 26%  | 33%                    |

\* I.e. company submitted the questionnaire

Note that as of 2023, the NDC changed its approach, focusing on lead investors only, and leaving out those that co-signed.

As an EU-based asset manager, we focused our efforts on EU and US companies, but also target more Belgian based companies. The geographical split of target companies from the total CDP NDC campaign clearly shows an increased focus on US and EU companies (likely linked to regulatory pressures), but also a rise in disclosure requests for East Asian corporates, as global warming effects become increasingly tangible in those regions.





## Country split DPAM CDP

Furthermore, financial services and entertainment rank among the top industries targeted by our engagement activity.

In addition to the NDC, DPAM also took part in the **Science-based Targets Setting Campaign**, which encourages companies to set carbon emissions reduction targets in a scientifically backed manner, which are later validated by an external organization (the Science-based Targets Initiative). Similar to last year, we saw the increasing interest of companies to set such targets which is promising, as part of a broader target setting approach, identified at portfolio level (see further in section 'Metrics and Targets'). For the 2023 SBT campaign, over 1,000 companies were targeted by a large group of investors and urged to consider science-based target setting. By the end of 2023, slightly more than 10% of the companies approached committed to setting a science-based target, while almost 20% are assessing feasibility or have indicated they will likely commit to the initiative.

Note that our climate engagement approach also focuses on individual engagement (i.e. companies in the framework of our TCFD analysis, see section 'TCFD aligned climate risk assessment approach – DPAM proprietary assessment sheet') in addition to collaborative engagement. For individual engagement, it is at the discretion of the portfolio manager and analyst to assess the outcome of their dialogues with the company and to what extent the company in question is sufficiently addressing climate-related risks or seeking climate-related opportunities (i.e. engaging in dialogue to improve the quality of the fundamental research). Although we do believe these dialogues have the capability of resulting in real economy impact, these are not yet measured and no formal escalation procedure is applied unless initiated by the portfolio manager.

#### 5. Active ownership: Proxy voting as a means for climate action

As described in our voting policy, we have a dedicated approach to **climate-related proxy voting**. Being a responsible investor, DPAM fully supports shareholders' and managements' ESG-related proposals, in alignment with its global commitment. Apart from the other commitments, this includes our commitment to the Net Zero Asset Management (NZAM) initiative, committing to achieving net zero greenhouse gas emissions by 2050 or sooner.

Social, environmental and economic objectives must be integrated into the company's goals, and the Board of Directors' primary mission is to uphold them. In addition to assessing the commercial and reputational impact of the company's activities, the Board of Directors must also understand their environmental and social implications. To achieve this, management must ensure that the necessary procedures and controls are in place.

DPAM considers a company to be managed in a responsible and sustainable fashion when it is managed in accordance with applicable corporate governance rules, when its human capital is at the heart of its interests and not exclusively seen as a cost item, and when it respects the environment in which it operates. Hence, linked to climate-related voting activities, we defined two cases, for which recommendations have been provided to our Voting Advisory Board throughout 2022 and 2023 (please also refer to our <u>Voting Policy</u>):

Signing the 6 Principles of Responsible Investment, which were backed by the United Nations in 2011;

- Case-by-case voting on ESG and Climate Risk Management
- ESG shareholder proposals (SHP)

#### Case-by-case voting on ESG and Climate Risk Management

Effective corporate management entails evaluating and managing key or material environmental and social risks. Proper, transparent, and integrated reporting of these ESG risks by corporates helps investors gauge their potential investment impact, since as an investor, it is our fiduciary duty to consider these risks within the investment decision making process. Hence, it is our firm belief that companies should identify and communicate these risks to shareholders in their annual, integrated disclosures and ensure consistency between the identified risk and the financial disclosures to enable proper integration.

Stemming from DPAM's climate risk approach to implementing the TCFD Recommendations and its escalation tactics as defined in its Engagement Policy, we defined a more targeted approach within our voting activities. Following internal assessments and dashboarding tools to assess the performance of

our investees on the principles of proper climate risk management, integrated accounting, aligned remuneration and executive oversight and accountability, case-by-case voting escalation actions might be undertaken:

| Topic          | General (overall)  | Accounts   | Remuneration   | Oversight/expertise   |
|----------------|--|--|--|---|
|                | Ψ  | Ψ  | Ψ  | ¥   |
| Rationale      | Escalation due to general<br>unsuccessful engagement<br>or progress (collab &<br>indiv). | Escalation due to unsuccessful<br>engagement or progress concerning<br>capital alignment or risk<br>management (insufficient<br>disclosure/consideration). | Escalation due to unsuccessful<br>engagement or progress concerning<br>linking remuneration with climate<br>target or climate-conflicting<br>incentives. | Escalation due to unsuccessful<br>engagement or progress<br>concerning Board or executive<br>oversight or expertise on<br>climate |
|                | ¥  | $\mathbf{v}$   | $\mathbf{v}$   | $\mathbf{v}$  |
| Voting Cascade | <ol> <li>Chairman*</li> <li>Directors*</li> </ol>  | <ol> <li>Chair Audit Committee*</li> <li>Annual Report/ Accounts</li> <li>Auditor*</li> </ol>  | <ol> <li>Chair Remuneration<br/>Committee*</li> <li>Remuneration Policy</li> <li>Remuneration Report</li> </ol>  | <ol> <li>Chair Nomination<br/>Committee*</li> <li>Chairman **</li> <li>Directors**</li> </ol>                                     |
|                | ¥  | $\mathbf{V}$   | ¥  | Ŷ   |
| Follow-up      | <ul><li>Letter to Board</li><li>Letter to company</li></ul>                              | Letter to Audit Committee     Letter to Auditor     Letter to Board     Letter to company  | <ul> <li>Letter to Remuneration<br/>Committee</li> <li>Letter to Board</li> <li>Letter to company</li> </ul>   | <ul> <li>Letter to Nomination<br/>Committee</li> <li>Letter to Board</li> <li>Letter to company</li> </ul>                        |

#### ESG shareholder proposals (SHP)

Generally, DPAM tends to support shareholders' proposals when these are aligned with its global engagement for example, aligned with: DPAM's objective to defend fundamental rights (Global Standards); DPAM's controversial activities policy; DPAM's engagement priorities; and DPAM's global commitment to NZAM.

As shareholders' proposals can be diverse, comprehensive guidance on how our voting principles are implemented cannot be exhaustive. **Proposals will require regular case-by-case analysis**, where DPAM will be attentive to the following criteria of the SHP: materiality; engagement outcomes; current company performance on the topic and the company's required actions.

In terms of the environment, particularly the climate, **the proposals will be assessed within the framework of our climate commitment**. This includes examining whether the proposals encourage transparency, carbon disclosure, and strategies that align with the Paris Agreement. DPAM will also consider whether the proposal sets a net zero target/ambition, with short term and intermediate targets established in line with the Paris Agreement, and whether it is scenario-based and aligned with the Taskforce on Climate Financial Disclosures (TCFD) recommendations.

In 2023, 21.7% of all the Shareholder Proposals we voted on were linked to the environmental theme (totalling 83 proposals). In line with last year, we voted in favour of the vast majority (96.4%) of these shareholder proposals, which requested companies to align with the Paris Agreement and net zero by 2050 or sooner, to disclose and reduce their Scope 3 emissions, publish TCFD reports for M&A and Direct Lending, Net Zero CAPEX alignment, disclosure of a climate lobbying report, auditing of asset retirement obligations, etc. Target companies included amongst others Amazon, TotalEnergies, Berkshire Hathaway and Engie.

Recent evolutions in the field of climate-related resolutions, such as the **Say-on-climate resolution**, require us to take action. Say-on-climate resolutions are modelled on "Say on Pay" votes, where shareholders cast a non-binding advisory vote on a company's executive compensation package at the company's annual meeting, but in this case the focus is on climate strategy or progress.

To tackle this type of vote, our Voting Advisory Board, in charge of the voting policy of DPAM, was informed of the rise of these resolutions, and in 2021, in close collaboration with the TCFD Steering Committee, initiated a process to define a voting approach to assess this specific type of resolution. In 2022, the TCFD Steering Committee made a formal suggestion, later validated and approved by the Voting Advisory Board. DPAM will engage in dialogue with the company on all Say on Climate proposals, whether they come from management or shareholders. In 2023, these criteria were updated and fine-tuned to align with latest market practices and expectations.

Regarding Climate Transition Plans, the assessment indicators comprise the following:

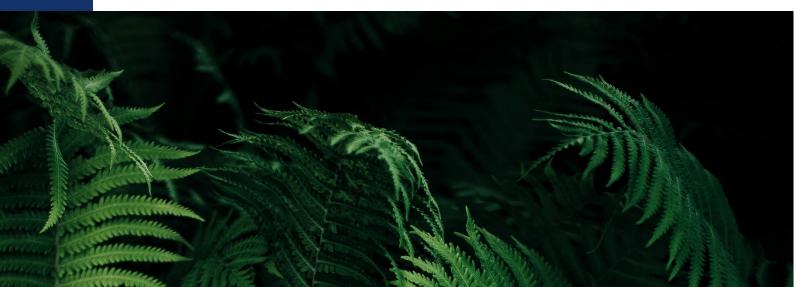
- A corporate commitment or ambition to achieve Net Zero by 2050, covering all relevant GHG emissions.
- Medium-term targets that align with the 1.5°C scenario or which have been validated and recognised by the SBTi (Science-Based Target initiative) for scope 1 and 2 GHG emissions and relevant scope 3 GHG emissions.
- A decarbonisation plan that includes a quantified strategy, detailing capital allocation alignment, climate risk, accounting disclosures/considerations, resilience and alignment with a 1.5°C scenario and auditor references).
- Public disclosure of reporting that aligns with the TCFD recommendations, included in the Annual Report and Accounting Principles.
- An indication or/disclosure on the consequences and implications of the voting outcome (for example, advisory/binding nature).
- Linking executive remuneration/compensation to the climate targets (STIP or LTIP), without conflicting performance-related pay criteria.

Regarding the Report on Climate Transition Plans, the assessment indicators comprise the following:

- Evidence of a year-on-year short-term carbon (equivalent) intensity or absolute reduction; or alternatively evidence of a long-term carbon (equivalent) intensity or absolute reduction, compounded over three years;
- Progress against the reduction trajectory implied by existing GHG emission reduction targets;
- Operational emissions progress (for example, separate assessment of operational emissions progress against an intensity indicator);
- A publicly disclosed reporting aligned with the TCFD recommendations, included in the Annual Report and detailing at least capital allocation and accounting considerations; and
- An indication or disclosure of the consequences and implications of the voting outcome (advisory/binding nature).

In close cooperation with the research carried out on issuers regarding their climate strategy, the voting guideline will be to vote abstain in the first year to encourage the company to adopt the indicators in their transition policy. If, in coming years, the elements, set out above, are not present, then DPAM will vote against.

An engagement letter has been sent out to companies with a Say-on-Climate resolution at their 2023 AGM (regardless of our voting decision) and DPAM will continue this process for the 2024 AGM season. As such, six letters were sent out in 2023, a decrease from the 2022 figures as companies and shareholders refrained from putting the plans to a vote. An example of such an engagement can be found below.





| Company                        | Vote Decision | Rationale  |
|--------------------------------|---------------|--|
| Spanish infrastructure company | Abstain       | <ul> <li>Company provides only a purely qualitative and<br/>overly-broad assessment of the scenario analyses<br/>that it has undertaken.</li> </ul>                          |
|                                |               | No information concerning capital expenditures   |
|                                |               | <ul> <li>Missing view on the Board's role in overseeing<br/>strategy (including consideration of past votes) and<br/>consideration of the current voting outcome.</li> </ul> |

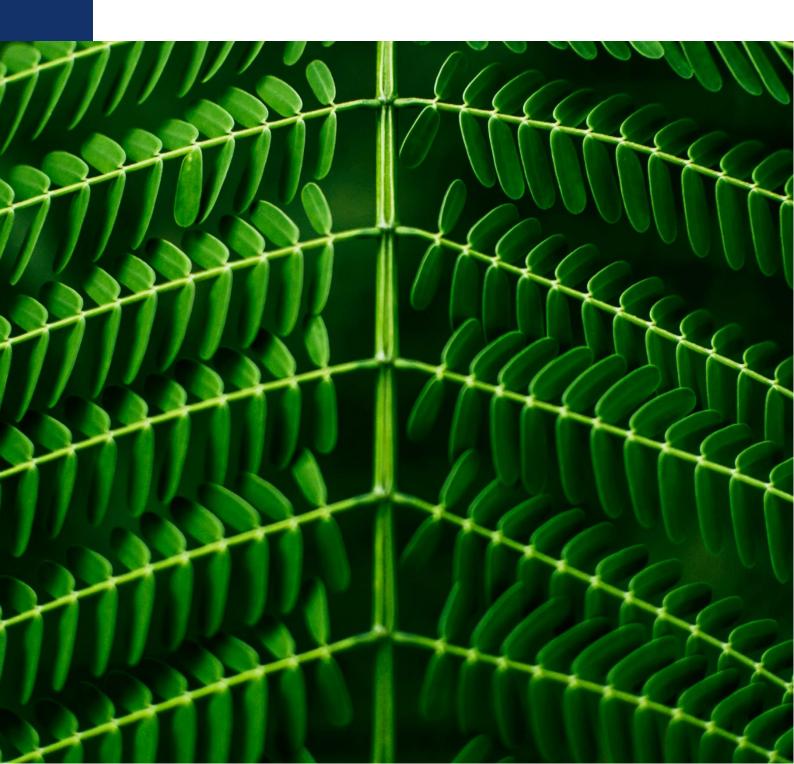
**In 2023, DPAM co-filed 5 climate-related shareholder resolutions**. Four of the resolutions requested oil and gas companies to align their existing 2030 reduction aims covering the greenhouse gas (GHG) emissions of the use of their energy products (Scope 3) with the goal of the Paris Climate Agreement: *to limit global warming to well below 2°C above pre-industrial levels and to pursue efforts to limit the temperature increase to 1.5°C.* To do so and align with the above-mentioned actions to increase to the ambition of oil majors, **DPAM joined actions taken by FollowThis**, an organisation uniting shareholders to push big oil to transition and move beyond business as usual. In addition, DPAM co-filed another resolution at Engie, a French Utilities company, requesting a modification of its articles of association, in order to include the possibility of submitting a consultative vote every three years on its climate strategy and every year on its implementation. Note that co-filing is often combined with both corporate and proxy voting advisor outreach to detail the proposal and rationale.

Finally, on the governance side, in full alignment with the TCFD and Climate Action 100+, **DPAM supports Boards that oversee ESG-related risks and opportunities**. Section 2 "Sound corporate governance, role and composition of the Board of Directors" details the key requirements in terms of corporate governance. Nevertheless, other broader governance topics might be voted on, too. These can be related to business ethics and integrity, tax strategy or supply chain management, to name a few.

It should also be noted that recent years have been characterised by a rise in so-called '**anti-ESG/anti**climate' shareholder proposals, Harvard Law School have estimated a fivefold increase in the past three years (from eight in 2021 to 52 in 2023). These proposals are sceptical of corporate environmental, social and governance initiatives and are often not aligned with SRI objectives and are currently receiving limited support as seen in the 2023 Voting Season results (estimated average 2.8% support). To ensure we align our voting activities with our SRI commitments, we should remain vigilant of SHP proposals. Hence, a case-by-case analysis of SHP proposals is required to ensure we vote in line with our fiduciary duties (and integrated SRI commitments and objectives). As such, we support shareholders in nearly 82.72% of cases but voted against resolutions in 14.57% of cases. The vast majority of shareholder proposals we voted against were anti-ESG proposals. 6. Active ownership: Broader stakeholder engagement

Beyond corporate engagement, **DPAM is also committed to defending its values and convictions through engagement with other financial stakeholders**. As mentioned in the Engagement Policy, DPAM mainly focuses on actions led by collaborative engagement initiatives (CA100+, IIGCC, FAIRR). Actions taken throughout 2023 include amongst others:

- Joining dedicated webinars to share knowledge and experience (for example, use of CDP-reported climate data);
- Participating in the development and publication/sharing of investor expectations or concerns (for example, climate stress testing);
- Proxy Voting Advisor outreach (for example, discussing the approach to Say-on-Climate voting recommendations, exchanging net zero proxy voting insights, co-signing public letters to enhance climate advice).



## 1.4. Knowledge sharing

As a responsible investor, we also value knowledge sharing. Throughout 2023, we shared several articles, blogs and videos on climate change. We provided insights on our approach to climate risk and engagement at a Pan-European conference (<u>link</u>), Belgian event for the insurance industry and a US investor focused webinar, we had an article published on the renewables market (<u>link</u>), gave an interview on climate transition planning and our associated sustainability conference (<u>link 1</u>), and shared updates during and after COP28 (<u>link 1</u>).

# TCFD implementation: external actions/links

|   | Memberships  |
|---|--|
|   | PRI signatory, TCFD supporter, CDP signatory, IIGCC  |
|   | Collaborative Engagement   |
| Engagement                              | <ul> <li>Engagement via Climate Action 100+, CDP Non-disclosure Campaign, IIGCC,<br/>IVOX Glass Lewis</li> <li>Integration climate risks in voting strategy</li> </ul>   |
|   | Memberships  |
|   | Proxy voting > default FOR on climate related shareholder resolutions  |
| • |  |
|   |  |
|   | TRUCOST  |
| <u>~~</u>                               | <ul> <li>Carbon footprint (scope 1, 2, 3), Fossil fuel exposure, Green vs Brown revenue, 2°C alignement, Carbon Earnings at Risk, Reserves, Power generation, etc.</li> <li>Paris Aligned forward looking intensity (SDA/GEVA), physical climate risk exposure</li> </ul>  |
| Data                                    | <ul> <li>Carbon footprint (scope 1, 2, 3), Fossil fuel exposure, Green vs Brown revenue,<br/>2°C alignement, Carbon Earnings at Risk, Reserves, Power generation, etc.</li> <li>Paris Aligned forward looking intensity (SDA/GEVA), physical climate risk</li> </ul>   |
| Data<br>Providers                       | <ul> <li>Carbon footprint (scope 1, 2, 3), Fossil fuel exposure, Green vs Brown revenue, 2°C alignement, Carbon Earnings at Risk, Reserves, Power generation, etc.</li> <li>Paris Aligned forward looking intensity (SDA/GEVA), physical climate risk exposure</li> </ul>  |
|   | <ul> <li>Carbon footprint (scope 1, 2, 3), Fossil fuel exposure, Green vs Brown revenue, 2°C alignement, Carbon Earnings at Risk, Reserves, Power generation, etc.</li> <li>Paris Aligned forward looking intensity (SDA/GEVA), physical climate risk exposure</li> </ul>  |
|   | <ul> <li>Carbon footprint (scope 1, 2, 3), Fossil fuel exposure, Green vs Brown revenue, 2°C alignement, Carbon Earnings at Risk, Reserves, Power generation, etc.</li> <li>Paris Aligned forward looking intensity (SDA/GEVA), physical climate risk exposure</li> <li>Sustainalytics</li> <li>Carbon risks (own operations + products &amp; services) - 200+ analysts</li> </ul> |

Source: DPAM

## 4. Metrics & Targets

# 4.1 Metrics: increasing our reporting capabilities, aligned and beyond regulatory requirements

DPAM started disclosing the **carbon intensity** of its portfolios in June 2017, on a quarterly basis. The carbon intensity of the portfolio is meant to assess the portfolio's carbon risk in the framework of the transition to a low-carbon economy. In order to do so, the carbon emissions of the various issuers are calculated and reported based on their total revenue. The calculation method is based on the acknowledged methodology of the Global Greenhouse Protocol and takes into account scope 1 and scope 2 emissions, and since 2023, scope 3 up- and downstream emissions.

The carbon intensity is eventually calculated as a weighted average of the carbon intensity (in tCO2e/\$M revenue). Additionally, for our dedicated sustainable strategies, the **top 5 emitters and contributors** to the overall carbon intensity of the portfolio is disclosed. An example of such disclosures, via our Quarterly Sustainability Reports for SFDR art. 8+ and 9 funds, can be found below.

## Disclosing carbon intensity details in our Quarterly Sustainability Reports



Marketing document

## **DPAM B Equities Europe Sustainable**

Quarterly Sustainability Report | 31 December 2022

#### **Carbon Analysis**

Carbon intensity

|   | Carbon intensity (tCO <sub>2</sub> e/\$M revenue) | Coverage rate carbon metrics |
|---|---|------------------------------|
| Fund Scope 1+2                            | 79.69   | 99.99                        |
| Fund Scope 1+2+3<br>MSCI Europe Scope 1+2 | 250.23<br>128.00                                  | -                            |
| MSCI Europe Scope 1+2+3                   | 322.31  |                              |
| Source: Trucost, DPAM                     |   |                              |

Top 5 contributors to the carbon intensity of the fund

| Name                              | Sector            | Portfolio weight (%) | Contribution to the carbon intensity (%) |
|-----------------------------------|-------------------|----------------------|--|
| Intercontinental Hotels Group Plc | Consumer services | 1.71                 | 22.84                                    |
| Iberdrola SA                      | Utilities         | 2.47                 | 12.22                                    |
| Air Liquide Sa                    | Materials         | 0.90                 | 11.20                                    |
| Norsk Hydro Asa                   | Materials         | 1.26                 | 10.28                                    |
| Upm-Kymmene Corporation           | Materials         | 1.44                 | 8.04                                     |
| Source: Trucost, DPAM             |                   |                      |  |

#### Top 5 companies with the highest carbon intensity

| Sector    | Portfolio weight (%)                            | Carbon intensity (tCO <sub>2</sub> e/\$M revenue)   |
|-----------|---|---|
| Materials | 0.00  | 1'332.82  |
| services  | 1.71  | 1'065.45  |
| Materials | 0.90  | 988.06  |
| Materials | 1.26  | 649.90  |
| Materials | 1.44  | 445.91  |
|           | Materials<br>services<br>Materials<br>Materials | Materials0.00services1.71Materials0.90Materials1.26 |

Source: Trucost, DPAM

Source: DPAM

Our disclosure of climate-related metrics evolved further in 2023, given regulatory evolutions in the field of sustainable finance, i.e. the Sustainable Finance Disclosure Regulation. One of the requirements concerns the disclosure of so-called Principle Adverse Impact (PAI) Indicators. These indicators tackle all the sustainable investment pillars (environment, social and governance). On the environmental side, several indicators are linked to climate change (for example, investees' scope 3 emissions and fossil fuel energy use). Our experience with ESG reporting and our preparatory work throughout 2021 and 2022 enabled us to meet the upcoming disclosure requirements of the SFDR regulation in 2023. So, what has been reported?

#### 1. TABLE 1: INDICATORS APPLICABLE TO INVESTMENTS IN INVESTEE COMPANIES

#### 1.1 Greenhouse gas emissions

|                  | VERSE SUSTAINABILITY<br>DICATOR                        | METRIC  | Unit                                | IMPACT<br>[YEAR 2022] | IMPACT<br>[YEAR N-1] | EXPLANATION | ACTIONS TAKEN AND ACTIONS PLANNED<br>AND TARGETS SET FOR THE NEXT<br>REFERENCE PERIOD <sup>1</sup>   |
|------------------|--|---|-------------------------------------|-----------------------|----------------------|-------------|--|
| 1. GHG emissions | GHG emissions  | Scope 1 GHG emissions   | tCO2e                               | 957,652.05            | N/A                  | N/A         | Through its <b>Exclusion policy</b> , DPAI<br>- excludes certain companies from  |
|                  |  | Scope 2 GHG emissions   | tCO2e                               | 251,218.82            | N/A                  | N/A         | investment.  |
|                  |  |   | tCO2e                               |                       |                      |             | As part of the normative screening,  |
|                  |  | Scope 3 GHG emissions   | tCO2e                               | 1,275,003.15*         | N/A                  | N/A         | <ul> <li>companies in breach with the Global<br/>Standards are omitted from investments.</li> <li>These Standards include -but are not<br/>limited to- supporting a precautionary<br/>approach to environmental challenges</li> <li>and encouraging the development and<br/>diffusion of environmentally friendly<br/>technologies.</li> </ul> |
|                  |  | Total GHG emissions   | tCO2e                               | 8,196,624.72          | N/A                  | N/A         |  |
| 2.               | Carbon footprint                                       | Carbon footprint  | tCO2e/mn EUR invested               | 257.70                | N/A                  | N/A         |  |
| 3.               | GHG intensity of investee<br>companies                 | GHG intensity of investee<br>companies  | tons CO2e/mn EUR sales              | 1,143.20              | N/A                  | N/A         |  |
| 4.               | Exposure to companies active in the fossil fuel sector | Share of investments in<br>companies active in the<br>fossil fuel sector <sup>2</sup> | % of AUM (excl.<br>sovereign bonds) | 6.32%                 | N/A                  | N/A         | As part of its <b>basic negative screening</b> ,<br>DPAM excludes companies with revenues<br>derived from thermal coal extraction. This  |

<sup>1</sup> This depicts the DPAM approach. A different approach might be applied when requested by the counterparty for discretionary portfolio management services.

\* These emissions do not include the downstream scope 3 emissions yet, which will be remedied during the next iteration of this report. The downstream scope 3 emissions are used to calculate the total GHG emissions PAI. Scope 3 downstream emissions account for 6,921,621.57 tCO2e.
<sup>2</sup> Once a company derives revenues from exposure towards the fossil fuel activities defined under Annex I of supplementing Regulation (EU) 2019/2088, the total invested amount is counted.

|   | VERSE SUSTAINABILITY<br>DICATOR   | METRIC                            | Unit                            | IMPACT<br>[YEAR 2022] | IMPACT<br>[YEAR N-1] | EXPLANATION   | ACTIONS TAKEN AND ACTIONS PLANNED<br>AND TARGETS SET FOR THE NEXT<br>REFERENCE PERIOD <sup>1</sup>  |
|---|---|-----------------------------------|---------------------------------|-----------------------|----------------------|---|---|
| 5. Share of non-renewable<br>energy consumption and   | Consumption   | % of total energy<br>consumption  | 56.82%                          | N/A                   | N/A                  | screening also excludes companies that<br>derive a certain portion of coal-based  |   |
|   | production<br>Share of non-renewable  | Production                        | % of total energy<br>production | Data<br>calculation   | N/A                  | N/A   | power generation, or unconventional oil & gas production.   |
|   | energy consumption and<br>non-renewable energy<br>production of investee<br>companies from non-<br>renewable energy sources<br>compared to renewable<br>energy sources, expressed as<br>a percentage of total energy<br>sources |                                   |                                 | under review          |                      |   | As part of its <b>extensive negative screening</b><br>(activities), DPAM also has set exclusions<br>for conventional oil & gas exploration,<br>extraction, refining and transport. It also<br>excludes the generation of power from<br>non-renewable energy sources or<br>providing dedicated equipment or<br>services. The exclusion thresholds of the<br>thermal coal extraction, and |
| 6. Energy consumption<br>intensity per high impact<br>climate sector<br>Energy consumption in GWh<br>per million EUR of revenue of<br>investee companies, per high<br>impact climate sector | intensity per high impact   | Agriculture, forestry and fishing | GWh / mn EUR revenue            | 5.31                  | N/A                  | N/A   | unconventional oil & gas production are<br>more stringent than with the basic<br>negative screening. All thresholds for   |
|   | Construction  | GWh / mn EUR revenue              | 0.17                            | N/A                   | N/A                  | <ul> <li>exclusion are depicted in the Exclusio<br/>policy.</li> <li>Next to the focus on activities, th<br/>extensive negative screening (behaviour</li> </ul> |   |
|   | Electricity, gas steam and air conditioning supply  | GWh / mn EUR revenue              | 3.84                            | N/A                   | N/A                  |   |   |
|   |   | Manufacturing                     | GWh / mn EUR revenue            | 0.82                  | N/A                  | N/A   | excludes companies with the most severe<br>controversial behaviour. This covers a<br>company's operational aspects such as<br>emissions, as well as the environmenta  |
|   |   | Mining and quarrying              | GWh / mn EUR revenue            | 6.97                  | N/A                  | N/A   |   |
|   |   | Real estate activities            | GWh / mn EUR revenue            | 1.83                  | N/A                  | N/A   | impact of its products and services.  |
|   |   | Transportation and storage        | GWh / mn EUR revenue            | 1.25                  | N/A                  | N/A   | Through its Voting policy and<br>engagement policy, DPAM influences   |

More information on climate-related PAI integration, data providers, methodologies and calculations can be found in here.

In addition to metrics related to GHG emissions, EU Taxonomy regulation also requires financial institutions and corporates to disclose the alignment with the sustainable activities defined in the regulation. Disclosures were made throughout 2023, in periodic reporting.

## 4.2 Targets: SFDR, Controversial Activities, and the road to Net Zero

During the reporting year, carbon emissions-related target setting at portfolio level has been further monitored and implemented. As such, for all SFDR-classified article 8+ and article 9 funds, a target has been implemented to either attain a portfolio carbon intensity (scope 1, 2 and 3 emissions) below the average carbon intensity of the reference universe before the sustainable investment selection methodology was applied, or to attain a science-based targets coverage (or equivalent) of the portfolio above the one of the reference universe before the sustainable investment selection methodology was applied. A third alternative is an absolute science-based targets coverage target by 2026. The attainment of these targets was monitored further in 2023, allowing us to finetune or enhance investment decision making processes, such as engagement with investees or proxy voting. This includes portfolio level pre-trade monitoring and post-trade monitoring, next to quarterly monitoring via the TCFD Steering Committee meetings.

Note that several investment managers also indicate targets linked to fossil fuel exposure or the decarbonisation of power generating companies. Although not specifically linked to a target as such, DPAM implements eligibility criteria linked to high-carbon activities, such as oil and gas, coal and power generation. More details can be found at section 1.5 'Strengthening portfolio construction criteria' or in our Controversial Activities Policy, via the following <u>link</u>.

The Net Zero feasibility study, extensively described in the full TCFD Report 2023, eventually resulted in a formal commitment in March 2022, with validation in November 2022. More information on the target can be found in the figure below or via following <u>link</u> or <u>publication</u>.

|   | % of total AUM       USD \$28.856 billion         witted to be managed in line with net zero       currently committed to be managed in line with net zero  |
|---|---|
| Information on interim<br>target (s) covering the<br>proportion of assets to be<br>managed in line with net<br>zero | Baseline(s):         2022         Target(s):         2030       (Science Based Target) Portfolio-specific targets, but majority will target by 2030:         • 75% (SBT- or 1.5°C-aligned) for carbon intensive industries, in line with TCFD industry classification recommendations.         • 50% (SBT- or 1.5°C-aligned) for other industries   |
|   | GHG scopes included:  |
|   | Note that for the temperature alignment approach, in the initial stages of the project, DPAM will focus on Scope 1 and Scope 2 emissions. Investee<br>scope 3 emissions are taken into account when deemed material by SBTi and are included in bottom-up climate assessments and engaged<br>dialogues/engagements. Improved coverage and comprehensiveness of scope 3 disclosures will be closely monitored. For the SBT approach, scope<br>emissions are taken into account in line with SBTi Target Validation Protocol. |
|   | Methodology:  |
|   | Science Based Target initiative for Financial Institutions  |
|   | Scenario(s):  |
|   | The temperature pathways used in CDP temperature ratings are derived from the UN Intergovernmental Panel on Climate Change (IPCC) 1.5°C repor<br>and the Integrated Assessment Modelling Consortium (IAMC) database of climate scenarios.<br>For the targets validated by the Science-based Targets initiative, we rely on their methodology/protocol.  |

#### **DPAM's validated Net Zero Commitment**

| Additional information | Proportion of AUM committed:  |
|------------------------|---|
|                        | Represents DPAM fund offering (SFDR article 8/9). Sovereign bond investments in all portfolios are excluded (lack of target methodologies). Mandates<br>are not part of the scope. For multi-asset funds (ca. 5% of total AUM) allowed to invest in all listed asset classes, total portfolio AUM is counted. DPAM<br>defines eligible assets as those covered by NZ methodologies as of today. We intend to increase the proportion of assets managed in line with NZ<br>objectives over time (aligned with SFDR article 8. 8bis or 9 products target). For the remaining percentage of listed equity and credit AuM managed via<br>mandates, DPAM will continue to engage clients to increase inflows to strategies that are managed in line with net zero. |
|                        | Policy on coal and other fossil fuel investments:   |
|                        | Controversial Activities Policy <ul> <li>Mainstream strategies (SFDR article 8): p. 16 (coal) and p.19 (OEG)</li> <li>Sustainable strategies (SFDR article 8bis and 9): p.40 (coal) and p.43/46 (OEG)</li> </ul>  |
| urther information:    |   |
| PAM Commits to NZAM    |   |
| Climate Report         |   |

### Source: NZAM

At the DPAM aggregated level at 31.12.2023:

| КРІ  | Target        | Percentage |
|--|---------------|------------|
| Net zero – Proportion of DPAM Corporate<br>AuM with SBT or 1.5°C Alignment | Net Zero 2040 | 57%        |

Additionally, the table below depicts DPAM corporate holdings according to SBT commitments and validation (31/12/2023\*):

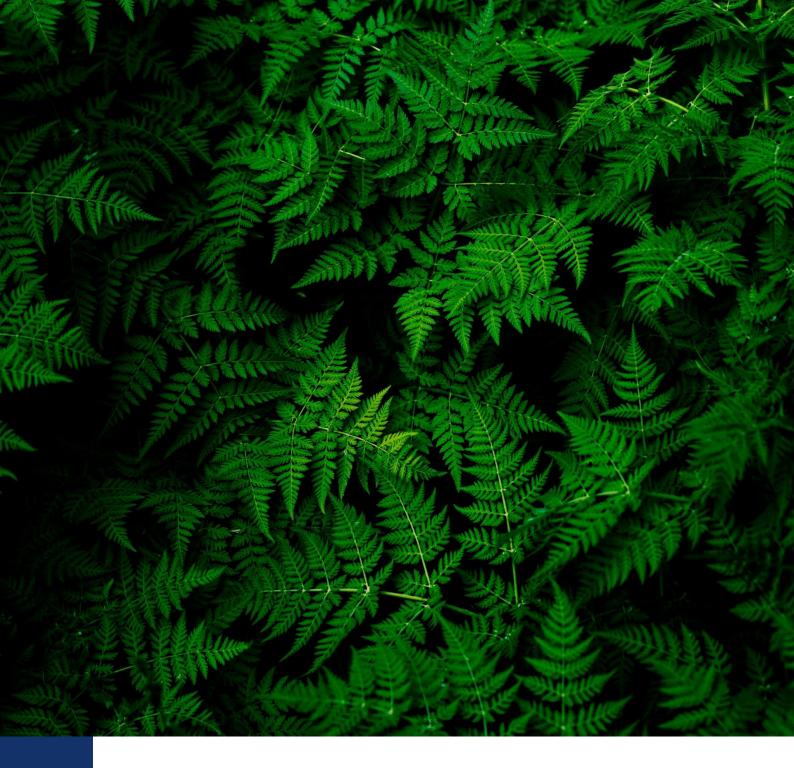
| SBTi status   | % of total DPAM Corporate AUM |
|---------------|-------------------------------|
| Approved      | 47%                           |
| Committed     | 17%                           |
| Not committed | 36%                           |

\* based on SBTi database consultation February 2024

To conclude, in the process of studying the feasibility of committing to the Science-Based Targets initiative in 2023 we tracked developments of the SBTi Guidance for Financial Institutions, something on which we hope to take further steps in 2024.

Note that also the group Bank Degroof Petercam was inspired by DPAM's net zero journey and hence made a voluntary net zero commitment.





# III. Looking forward

### 1. Looking back: some first milestones achieved

In previous years, DPAM achieved some of the milestones in the journey towards implementing the TCFD recommendations.

### Implementing the TCFD recommendations: what has been done so far?

nov 2018

TCFD supporter

# jun 2017

Carbon footprint disclosure of allDPAM portfolios (+ top emitters for sustainable portfolios)

### sept 2018 Extra FTE with focus on

climate change integration

may 2019 TCFD Kickoff + case studies, Launch TCFD working group

mar 2020

may 2021

Participation CDP

Lead investor CA100+

jun 2019 Member Climate Action 100+ (collaborative engagement)

Launch thematic climate strategy

apr 2020 Participation in CDP Non-disclosure Campaign

**jun 2021** Start feasibility study Net Zero

dec 2021 Contract temperature ratings apr 2019 Specialized carbon data provider

dec 2019 - jan 2020 CDP signatory

dec 2020 Formalization TCFD Steering Committee

sep 2021 Initiation scenario analysis via DPAM TCFD Dashboard

mar 2022 Net Zero commitment + 1st co-filing of shareholder resolution on scope emissions

**Net** Zero target validation

mar 2023 Update of dashboarding to include trend performance analysis

sep 2023 Update of dashboarding to include corporate financed emissions Monitoring tool at DPAM level to track Net Zero alignment and Financed Emissions

# Non-disclosure Campaign

oct 2021 Participation CDP SBT Campaign

may 2022 Participation CDP Non-disclosure Campaign & Say-on-Climate proxy voting approach

**dec 2022** Co-filing multiple shareholder resolutions on scope 3 emissions

apr 2023 Participation CDP Non-disclosure Campaign

oct 2023 Participation CDP SBT Campaign jan 2023

oct 2022

Participation CDP

SBT campaign

Joining IIGCC

**jun 2023** First PAI disclosures DPAM entity level (GHG emissions, GHG footprint, GHG intensity, etc.)

dec 2023 Revised proxy voting tactics, integrating climate priorities

# 2. Looking forward: further improving our climate-related risk management techniques

Strategic asset allocation (and the review of this process) is an integral part of the TCFD implementation process for asset managers. Apart from the climate risk assessments on issuer level, developing climate-focused investment strategies and developing and expanding a TCFD exposure dashboard were first steps to diversify our investment activities and strengthen our risk management approach. But as the implementation of the TCFD principles is a complex and a multi-year process, and since there is a large spread in plausible climate scenarios, continuous improvement is key. Hence, in coming years, DPAM plans to improve its TCFD implementation process by broadening the scope of its assessments on different levels:

- further exploring scenario analysis at individual position, portfolio and DPAM level to assess
  vulnerability to different climate scenarios, especially in light of upcoming regulation within the
  financial industry, already targeting banks, insurers and other investors. This will include stresstesting;
- strengthening the integration of climate-related elements in strategic asset allocation and risk
  management activities, amongst others by exploring the feasibility of a climate/ESG VaR and macro
  analysis; and,
- continuing our work to further work towards our climate-related targets at DPAM and portfolio level.

### **TCFD** integration in overall Risk Management

### Level



Source: DPAM

# IV. Integrating the TNFD principles

### 1. Biodiversity loss in the spotlight of investors and regulation

The increasing focus on nature-related issues, particularly the decline in biodiversity, reflects a growing recognition of the interplay between ecosystem health and our planet's capacity to tackle climate change. This heightened attention extends to the European sustainability reporting landscape, notably with the adoption of the Corporate Sustainability Reporting Directive (CSRD) as part of the European Green Deal in April 2021. Within the European Sustainability Reporting Standards (ESRS), which underpin the CSRD, ESRS E4 (Biodiversity and Ecosystems) six reporting requirements are included to provide a detailed understanding of a firm's nature-related impacts, dependencies, risks, and opportunities. This European Sustainability Reporting Standard builds further on the guidance framework from the Taskforce on Nature-Related Financial Disclosures (TNFD). Through their disclosure recommendations, the TNFD encourages and will enable businesses to report, assess and more importantly act on their nature-related dependencies and impacts.

Understanding biodiversity's broader environmental implications is imperative, given its interplay with climate change, pollution, land and sea use, and other factors. The TNFD emerges as a pivotal framework, complementing existing efforts such as the Task Force on Climate-related Financial Disclosures (TCFD). By underscoring the integral relationship between climate and nature-related risks, the TNFD advocates for a holistic environmental risk management approach.

The TNFD is built on the same four pillars as the TCFD, resulting in a significant overlap to facilitate a seamless integration of nature-related aspects into existing reporting frameworks. Leveraging our current TCFD disclosures, DPAM aims to extend our reporting to cover nature-related risks and dependencies, providing stakeholders with a comprehensive understanding of our environmental impact.

The Kunming-Montreal Global Biodiversity Framework (GBF), that was adopted at COP15 in 2022, presents an ambitious plan for a world in harmony with nature by 2050. The Framework includes 23 targets for 2030 and emphasises the urgent need for immediate action. The GBF reinforced our conviction to increasingly focus on biodiversity risks and opportunities in our investment decision making process.



### 2. DPAM's commitment to adopt the TNFD recommendations

Following our support for the TCFD recommendations, **DPAM is proud to announce that we are among the inaugural TNFD Early Adopters.** The full cohort was announced in early January 2024, in Davos, at the World Economic Forum Annual Meeting. As an Early Adopter, DPAM signals its intent to start adopting the TNFD recommendations and publish TNFD-aligned disclosures in our corporate reporting by financial year 2025. With over 320 organizations from over 46 countries having committed to making nature-related disclosures, there is a growing momentum behind TNFD which underscores the increasing recognition for the TNFD from stakeholders, regulators, and financial institutions worldwide.

The Kunming Montréal Global Biodiversity Framework (GBF) is to biodiversity what the Paris Agreement is to climate. The alignment between the GBF and the TNFD therefore reinforces DPAM's commitment to biodiversity conservation and sustainable practices. By adhering to this disclosure framework, we not only fulfil reporting obligations but also contribute to broader global biodiversity goals, demonstrating our dedication to environmental stewardship.

In conclusion, **our decision to integrate nature-related financial disclosures into our TCFD reporting reflects our proactive stance on environmental risk management and commitment to transparency and sustainability**. We stand ready to navigate the evolving landscape of environmental reporting, to leverage frameworks like the TNFD and to align with global biodiversity initiatives to foster positive change and cultivate a more sustainable future.

As mentioned above, the **TNFD** will follow the structure of the TCFD framework and its four pillars:

- Governance: focuses on board oversight and the role of management.
- Strategy: focuses on effects on the business model, strategy and its link with asset allocation and performance assessment.
- Risk Management: includes risk materiality assessment, risk measurement, prioritisation, and monitoring.
- Metrics and targets: focus on the use of metrics to understand and manage material dependencies, impacts, risks and opportunities.

As with the TCFD, the implementation of the TNFD principles is a multi-year process. However, we expect the adoption to occur at a faster pace, as the setup of the TCFD can be leveraged. Below, the overlap between the TCFD and the TNFD is depicted with 11 of the 14 recommendations being carried over from the TCFD.

### Figure 1: TNFD's recommended disclosures

### Governance

Disclose the organisation's governance of nature-related dependencies, impacts, risks and opportunities.

### Recommended disclosures

A. Describe the board's oversight of nature-related dependencies, impacts, risks and opportunities.

B. Describe management's role in assessing and managing nature-related dependencies, impacts, risks and opportunities.

C. Describe the organisation's human rights policies and engagement activities, and oversight by the board and management, with respect to Indigenous Peoples, Local Communities, affected and other stakeholders, in the organisation's assessment of, and response to, nature-related dependencies, impacts, risks and opportunities.

### Strategy

Disclose the effects of nature-related dependencies, impacts, risks and opportunities on the organisation's business model, strategy and financial planning where such information is material.

### **Recommended disclosures**

A. Describe the nature-related dependencies, impacts, risks and opportunities the organisation has identified over the short, medium and long term.

### B. Describe the effect

nature-related dependencies, impacts, risks and opportunities have had on the organisation's business model, value chain, strategy and financial planning, as well as any transition plans or analysis in place.

C. Describe the resilience of the organisation's strategy to nature-related risks and opportunities, taking into consideration different scenarios.

D. Disclose the locations of assets and/or activities in the organisation's direct operations and, where possible, upstream and downstream value chain(s) that meet the criteria for priority locations.

### Risk & impact management

Describe the processes used by the organisation to identify, assess, prioritise and monitor nature-related dependencies, impacts, risks and opportunities.

### Recommended disclosures

### A(i) Describe the

organisation's processes for identifying, assessing and prioritising nature-related dependencies, impacts, risks and opportunities in its direct operations.

A(ii) Describe the organisation's processes for identifying, assessing and prioritising nature-related dependencies, impacts, risks and opportunities in its upstream and downstream value chain(s).

B. Describe the organisation's processes for managing nature-related dependencies, impacts, risks and opportunities.

C. Describe how processes for identifying, assessing, prioritising and monitoring nature-related risks are integrated into and inform the organisation's overall risk management processes.

### Metrics & targets

Disclose the metrics and targets used to assess and manage material nature-related dependencies, impacts, risks and opportunities.

### **Recommended disclosures**

A. Disclose the metrics used by the organisation to assess and manage material nature-related risks and opportunities in line with its strategy and risk management process.

B. Disclose the metrics used by the organisation to assess and manage dependencies and impacts on nature.

C. Describe the targets and goals used by the organisation to manage nature-related dependencies, impacts, risks and opportunities and its performance against these.

Source: TNFD, green boxes are carried over from the TCFD

### 2.1 Governance

The governance framework will remain the same as for the TCFD, see above.

### 2.2 Strategy and Risk Management

From a **strategic and risk management** perspective, the RICC will perform an initial sector exposure assessment for the most material nature-related risks, this will form the starting point for risk identification. The assessment, which will be based on reports and data coming from external experts (for example, Planet Tracker, Forest 500, World Benchmarking Alliance) and data providers (selection process ongoing), will focus on the risk exposure for our investees.

To further strengthen our commitment, DPAM was also one of the initial signatories of Nature Action 100. Similar to Climate Action 100+, Nature Action 100 is a collaborative engagement initiative that aims to drive greater corporate ambition to reverse nature and biodiversity loss. The assessment framework is based on 6 pillars:

- **Ambition**: make public commitments to conserve and restore nature at the operational level and throughout value chains by 2030.
- Assessment: assess and publicly disclose nature-related dependencies, impacts, risks, and opportunities.
- Targets: set time-bound science-based targets and disclose annual progress against these targets.
- **Implementation**: develop a company-wide plan on how to achieve targets. Disclose annual progress against the plan.
- **Governance**: establish board oversight and disclose the management's role in assessing and managing nature-related dependencies, impacts, risks, and opportunities.
- Engagement: engage with external parties including actors throughout value chains, trade associations, policy makers, and other stakeholders

To define the scope of the 100 target companies, an assessment was made by the Finance for Biodiversity foundation, which used different biodiversity foot printing approaches to determine the companies with the highest impact. However, to avoid duplication of effort (for example, companies in scope of CA100+), sectors like oil and gas were not covered. The table below provides an overview of the sector distribution:

| Sector                 | # companies covered | DPAM scope (co-lead) |
|------------------------|---------------------|----------------------|
| Industrials            | 4                   | /                    |
| Health care            | 10                  | 1                    |
| Consumer Staples       | 43                  | 2                    |
| Consumer Discretionary | 9                   | /                    |
| Materials              | 32                  | 1                    |
| Information Technology | 1                   | /                    |
| Real Estate            | 1                   | /                    |

In 2024 engagement will be initiated for the target companies.

Furthermore, DPAM is also an investor endorser of Spring, the UN PRI's stewardship initiative for nature.

Finally, DPAM's efforts through collaborative engagement initiatives and the implementation of the TNFD principles reflect DPAM's commitment to make a positive contribution to biodiversity through our

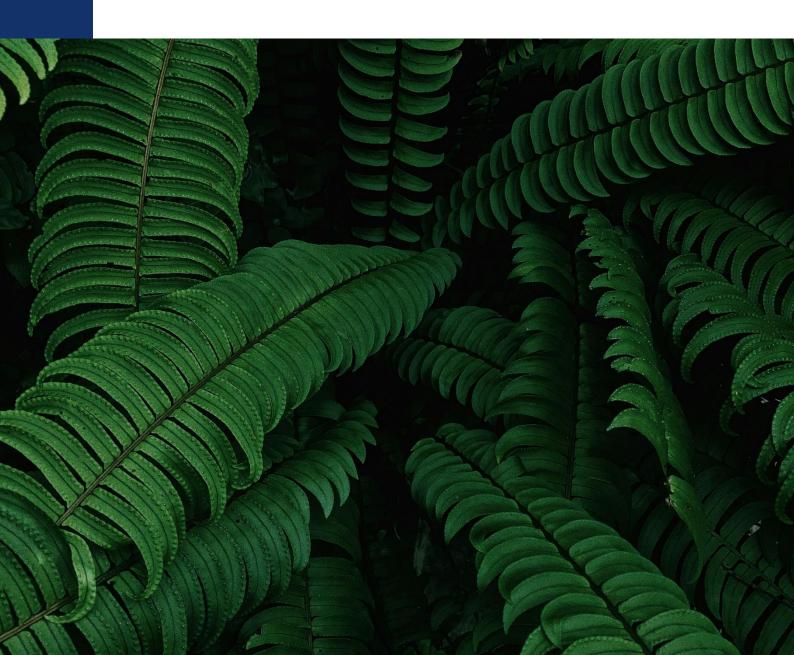
investments and activities, which is aligned with the Finance for Biodiversity Pledge that we signed in 2020.

### 2.3 Metrics and Targets

For financial institutions, incorporating biodiversity considerations into investment processes is essential due to both physical and transition risks. Companies that are dependent on nature face risks such as supply chain disruption and regulatory scrutiny, necessitating a closer examination of biodiversity impacts. The private sector therefore, has a key role to play in financing biodiversity and nature-positive business models and limiting negative impacts. But to invest accordingly, data is required.

Data on biodiversity impacts and dependencies is crucial for informed decision-making in investment strategies. However, selecting appropriate data sources presents challenges due to the multifaceted nature of biodiversity and the lack of a common metric. As opposed to climate change where carbon emissions have become the standard unit of measurement all around the world, assessing biodiversity with one single metric is more challenging. Different technical methodologies and models based on many assumptions offered by various data providers further complicate the selection process. To address this, DPAM invited an expert in the field to assess methodologies and provide us with recommendations tailored to the specific needs of asset managers.

Data is not only required for investment processes, but also to comply with the upcoming regulations and disclosure frameworks. Moreover, granular data about companies' impacts and dependencies on nature will be leveraged for engagement.



## V. Annex

### 1. Annex I: TCFD recommendations (4 pillars)



### Governance

Disclose the organization's governance around climate-related risks and opportunities.

### Recommended Disclosures

- Describe the board's oversight of climate-related risks and opportunities
- Describe management's role in assessing and managing climate-related risks and opportunities

# **Č**

### Strategy

Disclose the actual and potential impacts of climate-related risks and opportunities on the organization's businesses, strategy, and financial planningwhere sich information is material.

### Recommended Disclosures

- Describe the climate-related risks and opportunities the organization has identified over the short,
- medium, and long term
   Describe the impact of climate- related risks and opportunities on the organization's businesses, strategy,
- and financial planning
   Describe the resilience of the organization's strategy, taking into consideration different
- climate-related scenarios,including a 2°C or lower scenario



### Risk Management

Disclose how the organization identifies, assesses, and manages climate-related risks.

### Recommended Disclosures

- Describe the organization's processes for identifying and assessing climate-related risks
- Describe the organization's processes for managing
- climate-related risks
  Describe how processes for identifying, assessing, and managing climate-related risks are integrated into the organization's overall

risk management



### Metrics & Targets

Disclose the metrics and targets used to assess and manage relevant climate-related risks and opportunities where such information is material.

### Recommended Disclosures

- Describe the metrics used by the organization to assess climate-related risks and
- opportunities in line with its strategy and risk management process
- Disclose Scope 1, Scope 2, and, if appropriate, Scope 3 greenhouse gas (GHG) emissions, and the related risks
- Describe the targets used by the organization to manage climate-related risks and opportunities and performance against targets

### 2. Annex II: TCFD Steering Committee description

### 2.1 Intro

A committee of investment professionals was set up to steer the TCFD implementation process. The **TCFD steering committee** consists of several Board and RISG members (including the CIOs equities and fixed income, in addition to the heads of equities and fixed income research). During biannual meetings, informed by the expertise and experience of all our portfolio managers, analysts and the RICC, the committee will continue to review, update and strengthen our climate change strategy and risk management process, including the review of metrics and targets and engagement on environmental concerns.

This following image and text provides an overview of the members of the TCFD steering committee and further describes its roles and responsibilities, as assigned and approved by the DPAM Management Board.

### 2.2 Members

| Peter De Coensel<br>CEO & Chairman of<br>the TCFD Steering<br>Committee    | <b>Ophélie Mortier</b><br>Chief Sustainable<br>Investment<br>Officer | Gerrit Dubois<br>Responsible<br>Investment<br>Specialist | Jeroen Sioncke<br>Head of Risk<br>Management                     | Koen Bosquet<br>Portfolio Manager<br>Fundamental<br>Equity     |
|--|--|--|--|--|
| Philippe Denef<br>CIO Quantitative<br>Equity &<br>Asymmetric<br>Management | Pierre Reymond<br>Risk Manager                                       | Michael Oblin<br>Head of Credit<br>Research              | <b>Ivo Dierick</b><br>Senior buy-side<br>analyst -<br>financials | Ronald Van<br>Steenweghen<br>Portfolio Manager<br>Fixed Income |
| Olivier Van Haute<br>Head of Global<br>Balanced Fund<br>Management         |  |  |  |  |

### 2.3 Roles & Responsibilities

In terms of mission, the TCFD Steering Committee ensures DPAM's day-to-day operational and strategic investment activities align with market evolutions, trends and best practices. In terms of vision, the committee ensures DPAM's investment activities align with its commitment to Net Zero by 2050.

As such, the TCFD Steering Committee has an **advisory** and **operational/executive** role concerning the implementation of the TCFD recommendations in DPAM's overall investment activities. This includes the following responsibilities:

- 1. Reporting to DPAM Management Board on the implementation and integration of the TCFD recommendations. This includes:
- Presenting an annual status report (status, progress and future actions, as mentioned in point 2.)
- Presenting a bi-annual **asset allocation overview** (exposure) and **NZAM status** (including financed emissions), and in case required formulating appropriate recommendations.
- Formulating ad-hoc **recommendations** to the Management Board around **climate-related investment principles, initiatives, data** providers and **tools** to facilitate the integration of the TCFD recommendations at all levels.

- Formulating ad-hoc **recommendations** to the Management Board around **metrics and target** setting for portfolios and/or at DPAM level.
- 2. Evaluation and steering of the operational integration of climate-related risks and opportunities in investment decision making activities, by all actors involved (i.e. portfolio managers, analysts, risk management, value added services, RICC, sales, IPM, Voting Advisory Board). This includes:

**Assessing and evaluating** exposure to climate-risks at DPAM level and individual portfolio level through the use of:

- sector allocation monitoring (i.e. TCFD monitoring dashboard);
- climate performance and scenario analysis/alignment of individual portfolios (Net Zero alignment, temperature alignment, GHG emissions, etc.);
- TCFD assessments at investee level for all portfolios, with a strong focus on materiality and engagement;
- other metrics and tools, still to be defined;
- Ensuring proper **training** of portfolio managers, analysts and all other actors involved with a strong focus on engagement.
- **3.** Reporting to DPAM Voting Advisory Board on recommendations for the implementation and integration of the TCFD recommendations in DPAM's voting activities. This includes:

Formulating ad-hoc recommendations to the Voting Advisory Board on net zero and broader climaterelated proxy voting principles and best practice.

**Communicating** on **climate-related proxy voting related escalation measures**, such as the co-filing of shareholder proposals.

### 3. Glossary

| CA 100+   | Climate Action 100+, a collaborative engagement initiative focused on climate change.   |
|---|---|
| Carbon intensity  | The weighted average of the carbon intensity of the portfolio (in tCO2e/\$M revenue) is meant to assess the portfolio's carbon risk in the framework of the transition to a low-carbon economy and measures the portfolio's exposure to high-carbon emitting issuers. The calculation method is based on the acknowledged methodology of the Global Greenhouse Protocol and takes into account the scope 1 emissions (direct emissions resulting from sources which are the property of or are controlled by the reporting issuer) and scope 2 emissions (direct emissions relating to energy use (electricity, heat, steam) required to be able to produce the product on offer).  |
| CDP   | Former Carbon Disclosure Project, a not-for-profit charity running the global disclosure system for investors, companies, cities, states and regions to manage their environmental impacts.   |
| Climate-related opportunities   | Opportunities related to the energy transition and society's measures to mitigate<br>the causes of climate change. Four main categories of climate-related<br>opportunities can be identified: resource efficiency, energy source,<br>products/services, markets and resilience.  |
| Climate-related physical risks  | Risks which arise as a consequence of climate change (due to the emission of greenhouse gases in the atmosphere). Two categories of climate-related physical risks can be identified: acute risks and chronic risks.  |
| Climate-related transition risks  | Risks which arise due to society's measures to mitigate the causes of climate change (i.e. greenhouse gas emissions in the atmosphere). Four main categories of climate-related transition risk can be identified: policy and legal risk, technology risk, market risk and reputation risk.   |
| EU Emissions<br>Trading Scheme<br>(ETS)   | Carbon market for the EU based on a cap-and-trade system with the aim of reducing greenhouse gas emissions in the EU.   |
| EU Green Deal   | Europe's new growth strategy that gims to transform the EU into a fair and  |
|   | Europe's new growth strategy that aims to transform the EU into a fair and prosperous society, with a modern, resource-efficient and competitive economy where there are no net emissions of greenhouse gases in 2050 and where economic growth is decoupled from resource use.   |
| GFANZ   | prosperous society, with a modern, resource-efficient and competitive economy where there are no net emissions of greenhouse gases in 2050 and where  |
|   | prosperous society, with a modern, resource-efficient and competitive economy where there are no net emissions of greenhouse gases in 2050 and where economic growth is decoupled from resource use.  |
| GFANZ<br>Global Carbon  | prosperous society, with a modern, resource-efficient and competitive economy<br>where there are no net emissions of greenhouse gases in 2050 and where<br>economic growth is decoupled from resource use.<br>Glasgow Financial Alliance for Net Zero<br>GCP is a Global Research Project of Future Earth and a research partner of the<br>World Climate Research Programme and integrates knowledge of greenhouse  |
| GFANZ<br>Global Carbon<br>Project (GCP)   | <ul> <li>prosperous society, with a modern, resource-efficient and competitive economy where there are no net emissions of greenhouse gases in 2050 and where economic growth is decoupled from resource use.</li> <li>Glasgow Financial Alliance for Net Zero</li> <li>GCP is a Global Research Project of Future Earth and a research partner of the World Climate Research Programme and integrates knowledge of greenhouse gases for human activities and the Earth system.</li> <li>Farm Animal Investment Risk and Return; collaborative investor network that raises awareness of the environmental, social and governance (ESG) risks and</li> </ul>  |
| GFANZ<br>Global Carbon<br>Project (GCP)<br>FAIRR<br>Financial                           | <ul> <li>prosperous society, with a modern, resource-efficient and competitive economy where there are no net emissions of greenhouse gases in 2050 and where economic growth is decoupled from resource use.</li> <li>Glasgow Financial Alliance for Net Zero</li> <li>GCP is a Global Research Project of Future Earth and a research partner of the World Climate Research Programme and integrates knowledge of greenhouse gases for human activities and the Earth system.</li> <li>Farm Animal Investment Risk and Return; collaborative investor network that raises awareness of the environmental, social and governance (ESG) risks and opportunities brought about by intensive livestock production.</li> <li>An international body that monitors and makes recommendations about the global financial system. It was established after the G20 London summit in April</li> </ul>   |
| GFANZ<br>Global Carbon<br>Project (GCP)<br>FAIRR<br>Financial<br>Stability Board        | <ul> <li>prosperous society, with a modern, resource-efficient and competitive economy where there are no net emissions of greenhouse gases in 2050 and where economic growth is decoupled from resource use.</li> <li>Glasgow Financial Alliance for Net Zero</li> <li>GCP is a Global Research Project of Future Earth and a research partner of the World Climate Research Programme and integrates knowledge of greenhouse gases for human activities and the Earth system.</li> <li>Farm Animal Investment Risk and Return; collaborative investor network that raises awareness of the environmental, social and governance (ESG) risks and opportunities brought about by intensive livestock production.</li> <li>An international body that monitors and makes recommendations about the global financial system. It was established after the G20 London summit in April 2009 as a successor to the Financial Stability Forum</li> <li>International Energy Agency a Paris-based autonomous intergovernmental organization established in the framework of the Organisation for Economic Cooperation and Development (OECD) in 1974. It acts as a policy adviser to its member states, but also works with non-member countries. The IEA has a broad role in promoting alternate energy sources (including renewable energy),</li> </ul>  |
| GFANZ<br>Global Carbon<br>Project (GCP)<br>FAIRR<br>Financial<br>Stability Board<br>IEA | prosperous society, with a modern, resource-efficient and competitive economy<br>where there are no net emissions of greenhouse gases in 2050 and where<br>economic growth is decoupled from resource use.<br>Glasgow Financial Alliance for Net Zero<br>GCP is a Global Research Project of Future Earth and a research partner of the<br>World Climate Research Programme and integrates knowledge of greenhouse<br>gases for human activities and the Earth system.<br>Farm Animal Investment Risk and Return; collaborative investor network that<br>raises awareness of the environmental, social and governance (ESG) risks and<br>opportunities brought about by intensive livestock production.<br>An international body that monitors and makes recommendations about the<br>global financial system. It was established after the G20 London summit in April<br>2009 as a successor to the Financial Stability Forum<br>International Energy Agency a Paris-based autonomous intergovernmental<br>organization established in the framework of the Organisation for Economic Co-<br>operation and Development (OECD) in 1974. It acts as a policy adviser to its<br>member states, but also works with non-member countries. The IEA has a broad<br>role in promoting alternate energy sources (including renewable energy),<br>rational energy policies, and multinational energy technology co-operation.<br>Intergovernmental Panel on Climate Change (IPCC) is a United Nations body<br>dedicated to providing the world with objective, scientific information relevant to<br>understanding the scientific basis of the risk of human-induced climate change,<br>its natural, political, and economic impacts and risks, and possible response |

| RISG<br>SBTi         | Responsible Investment Steering Group-<br>Science-Based Targets initiative  |
|----------------------|---|
| Scenario<br>analysis | Scenario analysis is a tool to enhance critical strategic thinking, a way to challenge conventional wisdom about the future and an intention to explore alternatives that may significantly alter the basis for "business-as-usual" assumptions. By applying scenario analysis on different climate-related risks, an investor could make more-informed investment decisions and tackle the degree of uncertainty which is inherent to climate-related risks and opportunities. |
| TCFD                 | Task force on Climate-related Financial Disclosures   |
| WEF                  | World Economic Forum  |

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